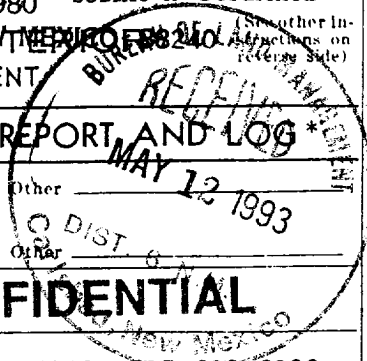


Form 3160-4
November 1983)
formerly 9-330)

N. M. OIL CONS. COMMISSION
UNITED STATES 1980
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985



5. LEASE DESIGNATION AND SERIAL NO.
NM-69377

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Red Tank 28 Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Wildcat, Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 28, T-22-S, R-32-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS OF OPERATOR
P.O. Box 10340, Midland, Texas 79702-7340 915-682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FNL & 2310' FEL, Section 28, T-22-S, R-32-E
At top prod. interval reported below same
At total depth same

14. PERMIT NO. _____ DATE ISSUED 10/13/92

15. DATE SPUDDED 03/14/93 16. DATE T.D. REACHED 03/31/93 17. DATE COMPL. (Ready to prod.) 04/13/93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3579.9' GR 19. ELEV. CASINGHEAD 3578.9'

20. TOTAL DEPTH, MD & TVD 10,153' 21. PLUG. BACK T.D., MD & TVD 10,107' 22. IF MULTIPLE COMPL., HOW MANY* 2 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0'-10,153' 24. ROTARY TOOLS --- 25. CABLE TOOLS ---

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8,344'-8,434' (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - CNL - CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	820'	17-1/2"	1025 sx-Circ 250 sx	
8-5/8"	32#	4435'	11"	1750 sx-Circ 285 sx	
5-1/2"	17#	10,153'	7-7/8"	1675 sx-TOC @ 2580'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	8415'	

31. PERFORATION RECORD (Interval, size and number) 8344'-8434' (90 - .5" Dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8344'-8434'	Acidize w/2000 gals 7-1/2% HCL
8344'-8434'	Frac w/82,400 gals X-L gel + 105,500# 20/40 Ottawa Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
04/18093	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
04/28/93	24			36	49	423	1361:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			36	49	423	42.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Stan Morgan

35. LIST OF ATTACHMENTS
C-104, Sundries, Deviation Surveys, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Barrett L. Smith Sr. Oper. Engineer TITLE DATE May 3, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUF. VERT. DEPTH
				Basal Anhydrite	4338'	Log
				Delaware Lime	4647'	Log
				Bell Canyon	4681'	Log
				Cherry Canyon	5747'	Log
				Brushy Canyon	6839'	Log
				Bone Springs	8602'	Log

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 U.S. GEOLOGICAL SURVEY