

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**M. OIL CONS. COMMISSION**  
**P.O. BOX 1980**  
**HOBBS, NEW MEXICO 88240**

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

**CONFIDENTIAL**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 1980' FEL, Section 25, T22S, R32E

5. Lease Designation and Serial No.  
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Covington A Federal No. 10

9. API Well No.  
30-025-32581

10. Field and Pool, or Exploratory Area  
Undes Red Tank Bone Spring

11. County or Parish, State  
Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole 811' to 4720'. TD reached @ 1630 hrs CDT 5/25/95. Ran 106 jts 8-5/8" 32# J-55 ST&C casing. Float shoe @ 4720'. Float collar @ 4678'. DV tool @ 2959'. Howco cemented 1st stage w/ 400 sxs Halliburton Lite @ 12.7 ppg followed by 100 sxs Premium Plus @ 14.8. Cement 2nd stage w/ 1200 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Class "C" @ 14.8 ppg. Plug down @ 1245 hrs CDT 5/26/95. Recovered 300 sxs excess cement. ND BOP's and make cut-off. Weld on wellhead and test to 1500 psi. NU BOP's and test to 1500 psi.

*J. Lara*

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Senior Operations Engineer Date 6/26/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_