

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-07855</u>
5. Indicate Type of Lease <u>Federal</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>
2. Name of Operator <u>Conoco Inc</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, NM 88240</u>

7. Lease Name or Unit Agreement Name <u>unit Warren McKee</u>
8. Well No. <u>23</u>
9. Pool name or Wildcat

4. Well Location
Unit Letter G : 1980 Feet From The north Line and 1980 Feet From The east Line
Section 29 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Clean Out, Perf, Stimulate & Test</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. POOH w/ 4 bgs & pks.
- Cleanout to 9107'. Pickle workstring & spot acid. Pump 750 gals of 15% HCL-NE-FC acid followed by 33.3 bbls completion fluid. Pump bit back to 9033' & spot 5 bbls 15% HCL-NE-FC acid as balanced plug by displacing acid w/ 51 bbls completion fluid. POOH.
- Run GR-CCJ from TD to 8700'. Perf from 8916'-9033' w/ 2 spf for total of 226 shots. POOH. Set pks at 8830'. Acidize w/ 200 bbls 15% HCL-NE-FC acid & 1580 lbs salt. Displace w/ 56 bbls completion fluid. SI for 1 hr. Shut.
- POOH & RIH w/ casing scraper & workstring. Clean out to bottom. Recirculate.
- RIH w/ injection plug & workstring. Set pks at 8830' & circulate pks fluid.
- Return well to injection. After 2 weeks run in profile log. Contact Greg at 397-5326 for further information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul Kautz TITLE Geologist DATE 1/30/89

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Paul Kautz
Geologist

FEB 02 1989

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