Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERION .M. Oil Cons. Division BUREAU OF LAND MANAGEMENTO. Box 1980

Hobbs, NM 88241

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Budget	Bureau	No.	1004-01	35

Expires: March 31, 1993 Lease Designation and Serial No.

LC 063458 6. If Indian, Allottee or Tribe Name

		SU	NDRY	NOT	ICES AN	ID RE	PORT	S ON WEL	LS.
Oo not use this	form for	proposals 1	to d rill	or to	deepen	or ree	entry to	a different	reservoir

Use "APPLICATION FOR PERMIT for such proposals	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well X Oil Gas INJECTION Well Well Other	
Well Well Other 2. Name of Operator CONOCO INC.	8. V Warren Unit Well 317 9. API Well No.
3. Address and Telephone No. 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424	30 025 33552
I. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Field and Pool, or Exploratory Area Warren Blinebry-Tubb
SURFACE: 1330 FNL & 2515' FWL Unit Ltr. F TD: Sec 26, T20S, R38E	11. County or Parish, State LEA. NM
	,

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	X Other	Dispose Water	
	Spud & set casing	(Note: Report results of multiple completion on Well	
		Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-29-96: Spud I2 I/4" hole, drilled surface hole to I490', circulate & condition.

8-30-96: Set 8 5/8", 23#, M50, casing @ 1490'. Cemented with lead slurry 500 sx Cl C + 4% gel, + 2% CaCl2 + 2/10% SMS, tail slurry with 250 sx Cl C + 2% CaCl2. Circulated 95 sx to pit. Tested 250-I500 psi.

9-12-96: TD of 6850', pull out of hole for logs.

9-I3-96: Ran 6850' of 5 I/2", I5.5#, K-55 casing. Cemented with 590 sx CI C + I6% gel + 3% salt + 3/10% CD-32 + 3/10% SMS. Tail slurry 630 sx Cl C + 1.1% FL-62 + 3% salt + 2% BA-90 + 3/10% CD-32 + 2/10% SM&Circulated 95 sx to pit.

		ORIGERED FOR RECORD
14. I hereby certify that the foregoing is true and correct Signed Aug (Lukhu)	Ann E. Ritchie Title REGULATORY AGENT	OST 0 4 1995
(This space for Federal or State office use)		BLW
Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.