

N M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM 3160-4  
(July 1992)

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
NM97164  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* NA

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME NA	
1b. TYPE OF WELL NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. Federal 24 #4	
2. NAME OF OPERATOR Falcon Creek Resources, Inc.		9. API WELL NO. 30-025-3410400	
3. ADDRESS AND TELEPHONE NO. 621 17th St., Suite 1800, Denver, CO 80293-0621 (303) 675-0007		10. FIELD AND POOL OR WILDCAT Blinebry	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements) At Surface 467' FSL, 660' FEL, Section 24 20S, 38E At top prod. Interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 24 20S, 38E	
14. PERMIT NO.		DATE ISSUED JAN 10 2000	
15. DATE SPUNDED 2/5/1998		16. DATE T.D. REACHED 2/21/1998	
17. DATE COMPL. (Ready to prod.) 2/23/1998		18. INTERVALS (DF, RKB, RT, GR, ETC.)* BLM 3567' GR	
20. TOTAL DEPTH, MD & TVD 7950' MD TV 6900' MD TVD		21. PLUG, BACK T.D., MD & TVD TD NA HOW MANY* NA	
22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY -----> X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 6045'-6443' Blinebry zone		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J55	36#	1586'	12 1/4"	Surface + 635 sx "c"	None
7" N80	23# 26#	7825'	8 3/4"	2800' 1050 sx "c" + 800 sx "c"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-3/8"		

31. PERFORMANCE RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
6045-6073, 6140-6146, 6154-6160, 6197-6209, 6300-6306, 6321-6325	2SPF		6436-6443	200 gal 15% acid, 1000 gal 28% SXE	
6436-6443			6300-6306, 6321-6325	650 gal 15% acid, 3700 gal 28% SXE	
			6197-6209, 6140-6146, 6154-6160	350 gals 15%, 2000 gal 28%	
			6045-6072	750 gal 15% acid, 6000 gal 28% SXE	

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
11/22/1999	Flowing						
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11/22/1999	24			30	70	70	2333 5/21/1906
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
			30	70	70	36.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold - Sid Richardson  
TEST WITNESSED BY  
Donny Money

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE Senior Engineer DATE 1/12/2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ref. log 3-20-00

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1090 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-3414 34/04		Pool Code 06660	Pool Name Blinebry Oil & Gas	
Property Code 17928	Property Name FEDERAL "24"			Well Number 4
OGRID No. 021602	Operator Name Falcon Creek Resources STEVENS & TULL		Elevation 3567	

Surface Location

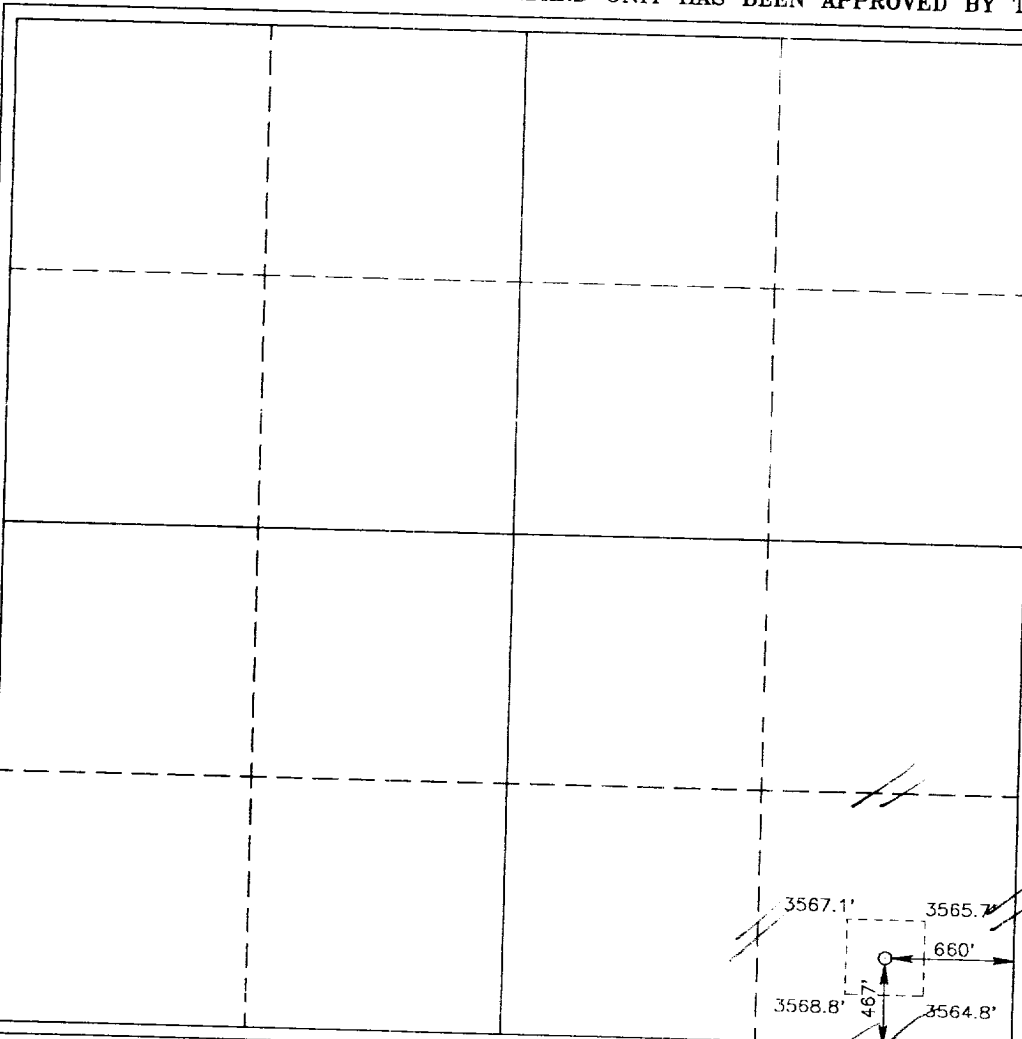
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	20 S	38 E		467	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

*Joe H. Corbett*  
Signature

Joe H. Corbett  
Printed Name

Senior Engineer  
Title

2/18/00  
Date

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**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JUNE 16, 1997  
Date Surveyed

JLP  
Signature & Seal of Professional Surveyor

*Ronald E. Eidson*  
W.O. Num. 97-11-0998

Certificate No. JOHN W. WEST, 676  
RONALD E. EIDSON, 3239  
GARY G. EIDSON, 12641