

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34124
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name DK	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐		8. Well No. 6	
2. Name of Operator Stevens & Tull, Inc.		9. Pool name or Wildcat East Warren Tubb	
3. Address of Operator P.O. Box 11005, Midland, TX 79702			
4. Well Location Unit Letter P : 940 Feet From The South Line and 330 Feet From The East Line Section 25 Township 20S Range 38E NMPM Lea County			
10. Date Spudded 9/7/97	11. Date T.D. Reached 9/23/97	12. Date Compl. (Ready to Prod.) 11/14/97	13. Elevations (DF& RKB, RT, GR, etc.) 3,566'
14. Elev. Casinghead 3,566'			
15. Total Depth 7,830'	16. Plug Back T.D. 6,880'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By sitton
19. Producing Interval(s), of this completion - Top, Bottom, Name 6564'-6827' - East Warren Tubb			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run C - ZDEN - CNL - GR - CAL, DLL - MLL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1,614	12 1/4	815 sx - "C" Circ	N/A
5 1/2	17#	7,830	7 7/8"	810 sx - "C"	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	6700'	N/A

26. Perforation record (interval, size, and number) 6564'-67', 83'-87', 6642'-46', 62'-80', 6708'-12', 30'-32', 44'-53', 90'-95', 6802'-07 18', 23', 27', - 1JSPF - 63 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6564'-6827' AMOUNT AND KIND MATERIAL USED Acid: 2500 gal 15% NEFE Frac: 42,000 gal Xlink gel + 178,800# sand
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28. PRODUCTION							
Date First Production 11/4/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11/24/97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 159	Water - Bbl. 84	Gas - Oil Ratio 7.9 MCF/BO
Flow Tubing Press. N/A	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 159	Water - Bbl. 84	Oil Gravity - API - (Corr.) 37.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Texaco - Sold						Test Witnessed By Roy Puegh	

30. List Attachments
Survey + 2 sets of logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jesse Lawson Printed Name Jesse Lawson Title Petroleum Eng Date 12/11/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill-stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1604	T. Canyon	
T. Salt	1688	T. Strawn	
B. Salt	2750	T. Atoka	
T. Yates	2886	T. Miss	
T. 7 Rivers	3140	T. Devonian	
T. Queen	3710	T. Silurian	
T. Grayburg	4066	T. Montoya	
T. San Andres	4295	T. Simpson	
T. Glorieta	5569	T. McKee	
T. Paddock	5768	T. Ellenburger	
T. Blinebry	6022	T. Gr. Wash	
T. Tubb	6628	T. Delaware Sand	
T. Drinkard	6942	T. Bone Springs	
T. Abo	7214	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1604		Shale + Redbeds				
1604	2886		Anhydrite + Salt				
2886	4066		Sand, Dolomite + Shale				
4066	5569		Dolomite				
5569	6022		Sand, Dolomite + Shale				
6022	6628		Dolomite				
6628	6942		Sand, Dolomite + Shale				
6942	7830		Dolomite + Shale				