

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

RECEIVED FEB 28 1994

Form C-101
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Stevens & Tull, Inc. P.O. Box 11005 Mindland, TX 79702		OGRID Number 21602
Property Code 010709		Property Name DK
		Well No. 6
API Number 30-025-34124		

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
P	25	20S	38E		940	South	330	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Proposed Pool 1 DK Abo					Proposed Pool 2 East Warren Tubb				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 5566
Multiple NO	Proposed Depth 7950	Formation Abo	Contractor Sitton #8	Spud Date 9/15/97

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24#	1600	810-"c"	Surface
7 7/8	5 1/2	17#	7950	810-"c"	3000' 2800'
Permit Expires 1 Year From Approval Date Unless Drilling Underway					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Drill 12 1/4" hole to approximately 1600' or hard formation with fresh water.
- Set 8 5/8" casing with 16 centralizers spaced every 100'. Cement with 610 sx "c" plus 4% gel plus 2% CaCl - tail with 200 sx "c" plus 2% CaCl - circulate cement to surface - WOC 12 hours before drilling out.
- Drill 7 7/8" hole to 7950' with brine. Run hole logs.
- Set 5 1/2 casing. Cement with 545 sx 35:65 POZ "H" plus 6% gel plus 5% salt plus 1/4#/sx celloflake - tail with 345 sx class "H" - TOC + 3000' 2800'

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Michael G. Mooney*
 Printed name: Michael G. Mooney
 Title: Consulting Engineer
 Date: 8/25/97
 Phone: 915/699-1410

OIL CONSERVATION DIVISION	
Approved by: ORIGINAL SIGNED BY GARY WINK	
Title: FIELD REP. II	
Approval Date: FEB 2 1997	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>	

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