

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM97163

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Capps Federal # 2

9. API Well No.

30-025-34289

10. Field and Pool, or Exploratory Area

Blinebry Oil & Gas

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 352, Midland, Texas 79702 915/683-3171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL
Section 13, T20S, R38E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production from the Tubb Formation is currently 6 BOPD + 3 BWPD + 50 MCFD - it is proposed that the Capps Federal # 2 be recompleted into the Blinebry Formation and the Tubb Formation be isolated with a CIBP. The procedure would be as follows:

1. Set CIBP @ 6600' to isolate Tubb perforations
2. Selectively perforate the Blinebry Formation from 6036' - 6220'
3. Acidize w/ 2500 gals 15% NEFE - Swab test to determine if frac is needed
4. Frac well down casing @ 50 bpm w/ 120,000# 16/30 Ottawa Sand + 33,000 gals Borate Gel
5. Put well into production

We would like to begin this work as soon as possible to take advantage of higher oil & gas prices

25482
22251
06660

30-025-34289

14. I hereby certify that the foregoing is true and correct

Signed *Michael S. Depew*
(This space for Federal or State office use)

Title Consulting Engineer

Date 11/04/99

Approved by *SG*
Conditions of approval, if any:

Title PE

Date 11-16-99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SG CW

✓

RECEIVED

NOV 15 '99

BLM
ROSWELL, NM

4
Received
11/15/99
63

DISTRICT I
P.O. Box 1660, Hobbs, NM 88241-1660

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer PD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2086, SANTA FE, N.M. 87504-2086

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34289	Pool Code 06660	Pool Name Blinebry Oil & Gas
Property Code 22251	Property Name CAPPS FEDERAL	Well Number 2
OGRID No. 025482	Operator Name XERIC OIL AND GAS CORPORATION	Elevation 3563

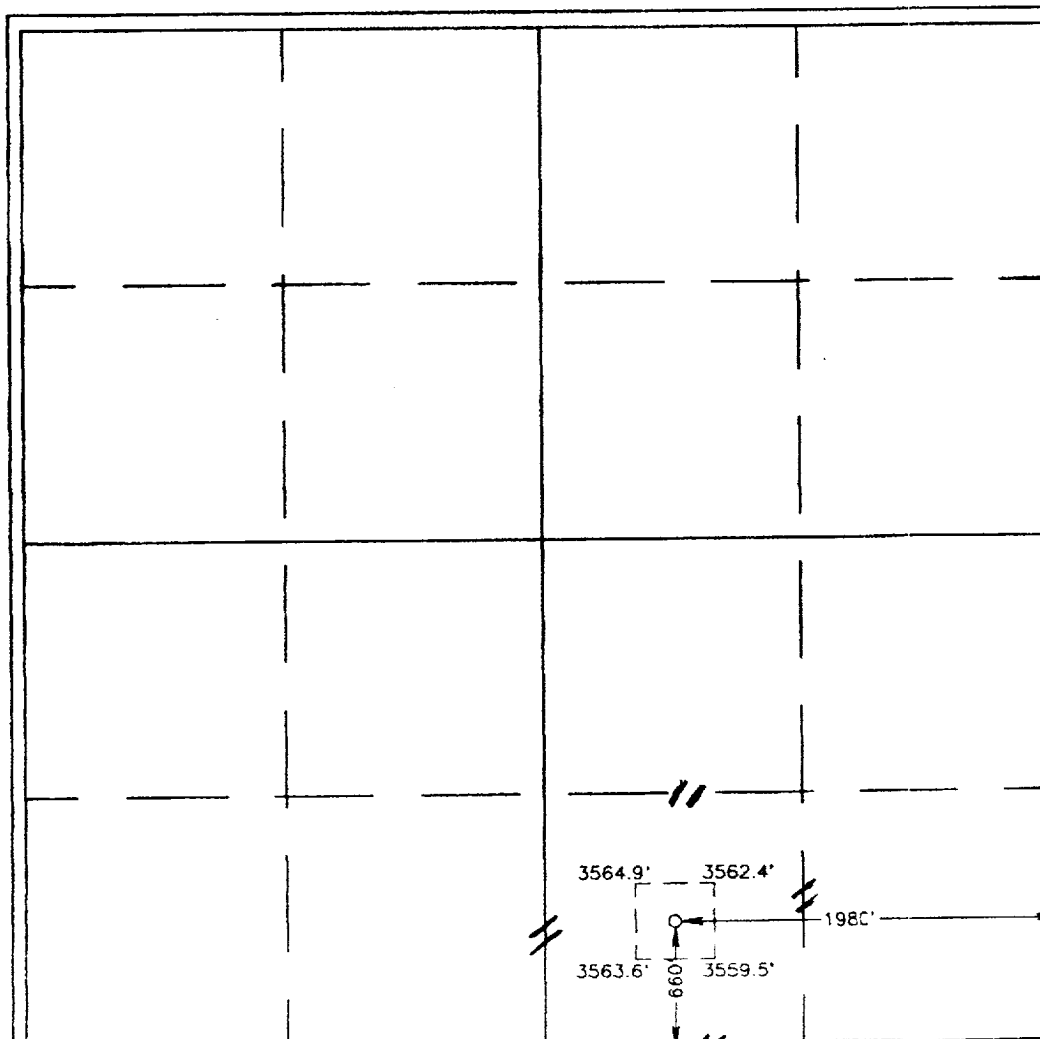
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	13	20 S	38 E		660	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill I	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Michael G. Mooney
Signature
Michael G. Mooney
Printed Name
Consulting Engineer
Title
11/4/99
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 24, 1997
Date Surveyed DMCC

Ronald J. Eidson
Signature & Seal of Professional Surveyor
10-24-97
7-11-1720

Certificate No. JOHN A. WEST 678
RONALD J. EIDSON 3239
GARY EDSON 1264