

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 Midland, Texas 79705		² OGRID Number 15742
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		³ Reason for Filing Code NW ✓
⁴ API Number 30 - 0 25-34471	⁵ Pool Name Grama Ridge; Morrow, East	⁶ Pool Code 77690
⁷ Property Code 23540	⁸ Property Name Cuerno 4 State	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	4	22S	35E	Lot #3	660'	North	1750	West	Lea

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date 12/30/98		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
021778	Sun Company Inc. (R&M) 907 South Detroit Tulsa, OK 74012	2822642	O	Section 4, T22S, R35E Tank Battery
032109	LG&E Natural Gas Gathering & Processing Company 2777 Stemmon Freeway, Suite 700 Dallas, TX 75207	2822643	G	Section 4, T22S, R35E Tank Battery

IV. Produced Water

²³ POD 2822644	²⁴ POD ULSTR Location and Description Section 4, T22S, R35E Tank Battery
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V. Well Completion Data

²⁵ Spud Date 08/31/98	²⁶ Ready Date 12/30/98	²⁷ TD 13,190'	²⁸ PBDT 13,086' (TOG)	²⁹ Perforations 12,719'-726'	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8" 48	1,208'	930 sx		
12-1/4"	9-5/8" 40	5,600'	2,400 sx		
8-3/4"	7" 21#	11,840'	1,870 sx		
6-1/8"	4-1/2" 13 5/8"	13,175'	152 sx		

VI. Well Test Data

³⁵ Date New Oil 01/03/99	³⁶ Gas Delivery Date 12/30/98	³⁷ Test Date 01/03/99	³⁸ Test Length 24	³⁹ Tbg. Pressure 650	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 48/64	⁴² Oil 3	⁴³ Water 0	⁴⁴ Gas 282	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION			
Signature: 	Approved by:				
Printed name: E. Scott Kimbrough	Title:				
Title: Manager of Drilling and Production	Approval Date:				
Date: 1/19/99	Phone: (915) 686-8235				

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date