

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-2379
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1250' FNL & 1075' FWL, Section 25, T22S, R32E	8. Well Name and No. Covington A Federal #35
	9. API Well No. 30-025-34706
	10. Field and Pool, or Exploratory Area Red Tank Bone Spring
	11. County or Parish, State Lea County, NM

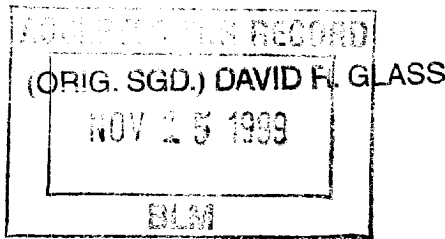
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud &amp; Set Surface Csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud & Set Surface Csg - MIRU Key Energy #41. Spud well @ 1230 hrs CST 10/31/99. Drid 14-3/4" hole to 852'. TD reached @ 2230 hrs CST 11/04/99. Ran 23 jts 10-3/4" 40.50# ST&C csg. TPGS @ 852'. BJ cmt'd w/ 650 sks POZ 65:35 "C" @ 12.8 ppg followed by 150 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 0600 hrs CST 11/05/99. Rec 231 sks excess cmt. WOC 18-1/2 hrs. Cmt has a compressive strength over 500 psi in 8 hrs. Make cut-off. Weld on WH. NU BOP and test.



14. I hereby certify that the foregoing is true and correct

Signed Chris Williams Title Operations Tech Date 11/08/99

(This space for Federal or State office use)

Approved by Chris Williams Title DISTRICT SUPERVISOR Date NOV 19 1999  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

5  
C

1

BUREAU OF LAND MANAGEMENT  
RECEIVED  
NOV 10 1999  
ROSWELL, N.M.

NOV 10 1999