State of New Mexico Eners. Minerals and Natural Resources Department

DISTRICT I

OIL CONSERVATION DIVISION

Form C-1	03
Revised 1	1-1-89

P.O. Box 1980, Hobbs, NM 88240	STRICT II		30-025-35203 sIndicate Type of Lease	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			₅State Oil & Gas Leas	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7Lease Name or Unit Agreement Name Ginger MC		
Type of Well: OIL GAS WELL WELL	OTHER			
Name of Operator Trilogy Operating , Inc		⊌Well No.		
Address of Operator P.O. Box 7606, Midland, Texas 79708		₃Pool name or Wildcat DK Abo		
4Well Location Unit Letter A : 990		Line and 990	Feet From The	East Line
Section 24	Township 20S F	Range 38E	NMPM	County
	10Elevation (Show whether DF, 13566 GR	RKB, RT, GR, etc.)		
11 Check A	opropriate Box to Indicate Na	ature of Notice, Re	port, or Other D	Data
NOTICE OF IN	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT		
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Tes Abo Formation		
work) SEE RULE 1103.	ns (Clearly state all pertinent details, and give			
12/07/00 - Perforate Lower Abo fro 7698'-7706' , 7712'-77	om 7558'-7562' , 7565'-7566' , 7570 18' , 7734'-7754' - total 72 holes , a	0'-7574' , 7580'-7584' , cidize w/ 2500 gals 20°	7612'-7618' , 7628 % NEFE - swab tes	3'-7632' , 7644'-7646' st
12/13/00 - Lower Abo swab tested 50% oil cut w/ 20 bbls of fluid per day , abandon zone w/ RBP @ 7530' - perforate Upper ABO from 7202'-7212' , 7280'-7288' , 7292'-7296' , 7304'-7314' , 7318'-7328' , 7336'-7346' , 7356'-7360' , 7364'-7392' , 7416'-7430' 7434'-7440' , 7446'-7450' , 7464'-7482' - total 146 holes - acidize w/ 4000 gals 20% NEFE - swab test				
12/14/00 - Do 20,000 gal Emulsified acid treatment w/ 20% diesel - swab to recover load and test productivity				
12/27/00 - Install pumping unit & build battery - run rods & pump to test Upper Abo				
01/09/01 - Pull RBP and acidize Lower Abo w/ 18,000 gals Emulsified Acid + 20% Diesel - Put well on pump				
01/20/01 - Recovered Load - well producing 25 BO + 8 BW + 120 MCF - prepare to potential well				
I hereby certify that the information above i	s true and complete to the best of my knowle	edge and belief.		
SIGNATURE MISCHELL	1 soproney "	ITLE Consulting Engine	eer	DATE 01-22-01
TYPE OR PRINT NAME Michael G. Moo	ney /			TELEPHONE NO. 915/686-2027
(This space for State Use)				

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

State of New Mexico

Revised 1-1-89 to Appropriate Ener Minerals and Natural Resources Department District Office OIL CONSERVATION DIVISION **DISTRICT I** P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 2040 Pacheco St. 30-025-35203 Santa Fe. NM 87505 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 sIndicate Type of Lease FEEX STATE State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" Ginger MC (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL X OTHER WELL «Well No »Name of Operator 1 Trilogy Operating, Inc. Pool name or Wildcat Address of Operator DK Abo P.O. Box 7606, Midland, Texas 79708 4Well Location 990 North 990 East Feet From The Unit Letter Feet From The Line and 24 20S 38E County Section Township Range **NMPM** 10Elevation (Show whether DF, RKB, RT, GR, etc.) 3566 GR 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ANBANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 11/10/00 - Spud 12 1/4" surface hole w/ fresh water @ 4:15 PM - MST 11/11/00 - TD 12 1/4" hole @ 1613' , RIH w/ 36 jts - 8 5/8" - J55 - 24# csg to a setting depth of 1613' Cement w/ 550 sx class "c" + 4% gel + 2% Cacl2 tail w/ 200 sx class "c" + 2% Cacl2 - circ 180 sx to surface 11/12/00 - Begin drilling 7 7/8" hole w/ 10 ppg brine - tested BOP's to 3000 psi , WOC - 14 hrs 11/24/00 - TD 7 7/8" hole @ 7970' - run open hole logs & decide to set casing - RIH w/ 218 jts - 5 1/2" - 17# - N80 casing to a setting depth of 7950'

- 11/25/00 Cement casing w/ 800 sx poz "c" 65:35:4 + 2% Cacl2 , tail w/ 1100 sx class "H" + 5% FL-25 circulated 160 sx cement to surface
- 11/26/00 Release rig & wait on completion unit

I hereby certify that the information above is true and complete to the best of	my knowledge and belief.	
SIGNATURE (Machel I)- 240 2020	TITLE Consulting Engineer	DATE 12-24-00
TYPE OR PRINT NAME Michael G. Mooney		TELEPHONE NO. 915/686-2027
/This space for State Lise)		

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY