

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35203
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Ginger MC
Well No. 1
Pool name or Wildcat DK Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 7606, Midland, Texas 79708	
Well Location Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line Section 24 Township 20S Range 38E NMPM County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3566 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER:

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER: Tes Abo Formation

ALTERING CASING
PLUG AND ANBANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/07/00 - Perforate Lower Abo from 7558'-7562', 7565'-7566', 7570'-7574', 7580'-7584', 7612'-7618', 7628'-7632', 7644'-7646', 7698'-7706', 7712'-7718', 7734'-7754' - total 72 holes, acidize w/ 2500 gals 20% NEFE - swab test

12/13/00 - Lower Abo swab tested 50% oil cut w/ 20 bbls of fluid per day, abandon zone w/ RBP @ 7530' - perforate Upper ABO from 7202'-7212', 7280'-7288', 7292'-7296', 7304'-7314', 7318'-7328', 7336'-7346', 7356'-7360', 7364'-7392', 7416'-7430', 7434'-7440', 7446'-7450', 7464'-7482' - total 146 holes - acidize w/ 4000 gals 20% NEFE - swab test

12/14/00 - Do 20,000 gal Emulsified acid treatment w/ 20% diesel - swab to recover load and test productivity

12/27/00 - Install pumping unit & build battery - run rods & pump to test Upper Abo

01/09/01 - Pull RBP and acidize Lower Abo w/ 18,000 gals Emulsified Acid + 20% Diesel - Put well on pump

01/20/01 - Recovered Load - well producing 25 BO + 8 BW + 120 MCF - prepare to potential well

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Consulting Engineer

DATE 01-22-01

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/686-2027

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
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Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 7606, Midland, Texas 79708	
Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3566 GR	

11

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REMEDIAL WORK
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/10/00 - Spud 12 1/4" surface hole w/ fresh water @ 4:15 PM - MST

11/11/00 - TD 12 1/4" hole @ 1613', RIH w/ 36 jts - 8 5/8" - J55 - 24# csg to a setting depth of 1613'
Cement w/ 550 sx class "c" + 4% gel + 2% Cacl2 tail w/ 200 sx class "c" + 2% Cacl2 - circ 180 sx to surface

11/12/00 - Begin drilling 7 7/8" hole w/ 10 ppg brine - tested BOP's to 3000 psi, WOC - 14 hrs

11/24/00 - TD 7 7/8" hole @ 7970' - run open hole logs & decide to set casing - RIH w/ 218 jts - 5 1/2" - 17# - N80 casing
to a setting depth of 7950'

11/25/00 - Cement casing w/ 800 sx poz "c" 65:35:4 + 2% Cacl2, tail w/ 1100 sx class "H" + 5% FL-25
circulated 160 sx cement to surface

11/26/00 - Release rig & wait on completion unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Consulting Engineer

DATE 12-24-00

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/686-2027

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: