

5-copies BLM
1-OCB Hobbs
1-Lisa
1-Peggy

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form 3160-5
(August 1999)
(1 original, 5 copies)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

P.O. Box 2267, Midland, TX 79702

3b. Phone No. (include area code)

915 686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980' FSL & 1,200' FWL

Sec. 24-22S-32E

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NM81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BOOTLEG "24" FEDERAL NO. 1

9. API Well No.

3C-025-35512

10. Field and Pool, or Exploratory

BOOTLEG RIDGE, MORROW

11. County or Parish, State

LEA CO., NM

INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

Run 7" csg 5" liner

Reached TD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

5-29-01 RUN 266 JTS, 7" P110 26# CSG, 122,208'. RU HALLIBURTON & CIRC. LEAD CMT 800 SX PREM @ 11.5 PPG. W/3%ECONOLITE, 5# SX SALT, .125POL-E-FLAKE 2%HR-12. TA WT. 11.5 PPG, 2.9 CU F/SX, 413 BBL. TAIL CMT 250 SX PREM, 50/50 POZ W/2% GEL, 5% HALIC 322, .2% HR7. WT. 14.2, 1.25 CU FT/SX, 56 BBLs. TEST TO 5000 PSI - OK. TEMP SURVEY TOC 2650.

6-19-01 REACHED TD OF 15,208. PBTD 15,104'.

6-23-01 RUN 5" LINER ON 3-1/2" DP. HANG LINE & CIRC. RU HALIBURTON & CMT LINER INPLACE @ 15217' W/325 SXS 75/25 POZ .6% GAS STOP .3% HALAD 413.1#/SX SILICA .3% F3% RS. WT. 18.8 PPG, 1.22 CU FT/SX, 71 BBLs.

ACCEPTED FOR RECORD

JUL - 5 2001

GARY GOURLEY

PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bev Hatfield

Signature

Agent

Date

6-25-01

FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3
K2

RECEIVED

