

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, NM 87504-2088

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back:  
Submit to Appropriate District Office  
5 Copies  
 AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator name and Address <b>Conoco, Inc., 10 Desta Dr., Suite 100W Midland, TX 79705</b>		2. OGRID Number <b>005073</b>
		3. Reason for Filing Code <b>NW 4-1-02</b>
4. API Number <b>30 - 025 35772</b>	5. Pool Name <b>Warren Tubb East</b>	6. Pool Code <b>87085</b>
7. Property Code <b>3122</b>	8. Property Name <b>Warren Unit</b>	9. Well Number <b>148</b>

**II. 10. Surface Location**

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
M	25	20S	38E		490'	South	400'	West	Lea

**11. Bottom Hole Location**

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code <b>F</b>	13. Producing Method Code <b>Pumping</b>	14. Gas Connection Date <b>04/02</b>	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

**III. Oil and Gas Transporters**

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	<b>Amoco Intercompany Trucking P.O. Box 702068, Tulsa, OK 71470</b>	0769210	O	Sec 35, T20S, R38E
024650	<b>Dynegy Midstream Services, LP, 6 Desta Dr., #3300, Midland, TX 79705</b>	0768030	G	Sec 35, T20S, R38E

**IV. Produced Water**

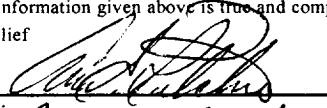
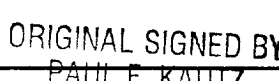
23. POD	24. POD ULSTR Location and Description
0769250	Sec 35, T20S, R38E

**V. Well Completion Data**

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
2-1-02	4-1-02	7702'	7598"	6584'-6766'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
12 1/4"	8 5/8"	1757'	270 bbls CI C	
7 7/8"	5 1/2"	7702'	880 sx	

**VI. Well Test Data**

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
4-1-02	04/02	5-24-02	24	--	--
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method
--	39	155	40		

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		<b>OIL CONSERVATION DIVISION</b> Approved by: ORIGINAL SIGNED BY  Title: PETROLEUM ENGINEER Approval Date: <b>JUL 8 2002</b>	
Printed name: <b>Ann E. Ritchie</b>		Title: <b>PETROLEUM ENGINEER</b>	
Title: <b>Regulatory Agent 915 684-6381, 686-5580</b>		Approval Date: <b>JUL 8 2002</b>	
Date: <b>6-19-02</b>	Phone: <b>686-5580/684-6381</b>		

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date