

**Santa Fe, New Mexico**

4029 DEPT OCC

# WELL RECORDED

1961 MAY 31 AM 5:48

**Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies**

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Wilson Oil Company**  
(Company or Operator)

**Amerada State**  
(Lease)

Well No. 3, in SW 1/4 of NE 1/4, of Sec. 13, T. 21, R. 34, NMPM.

Wilson Pool, Lee County.

Well is 2310 feet from North line and 1650 feet from East line  
of Section 13. If State Land the Oil and Gas Lease No. is D-6717

Drilling Commenced.....**April 6**, 19**61**.. Drilling was Completed.....**April 28**, 19**61**

Name of Drilling Contractor..... **Cactus Drilling Company**

Name of Drilling Contractor..... **212 East Beauregard**

Address.....San Angelo, Texas

Elevation above sea level at Top of Tubing Head.....**3661**..... The information given is to be kept confidential until  
..... 19.....

No. 1 from 3754 to 3773 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from ..... to ..... feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	Used	158	Halliburton	None	None	Surface
4 1/2	11.6#	New	3686	Halliburton	None	None	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	172	125	Halliburton		Cement Circulat
7 3/4	4 1/2	3686	150	Halliburton	9.6 Wt.	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~Attempted 1500 gallons acid treatment - failed - lost packer seat.~~

**Result of Production Stimulation.....**

**..Depth Cleaned Out.....**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3773 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing May 1, 1961

OIL WELL: The production during the first 24 hours was 35 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 28

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	1620	T. Devonian	T. Ojo Alamo
T. Salt	1740	T. Silurian	T. Kirtland-Fruitland
B. Salt	3280	T. Montoya	T. Farmington
T. Yates	3460	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3703	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	172	172	Surface Sand				
172	1620	1448	Red beds & red sand				
1620	1740	120	Anhydrite				
1740	3280	1540	Salt w/anhy stringers				
3280	3460	180	Dolomite & anhydrite				
3460	3703	243	Dolomite, red & gry sand				
3703	3773	70	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 29, 1961

Company or Operator Wilson Oil Company

Address Box 457, Artesia, N. M.

Name Raymond Lamb

Title Vice President