

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E - 1830

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - SWD	7. Unit Agreement Name
2. Name of Operator D. B. Baxter	8. Farm or Lease Name State
3. Address of Operator P. O. Box 4171 - Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> , <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21-S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat West Wilson Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3744' Gr	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" 28 lb. new casing W/float set @ 240' cemented W/175 sks. circulated  
5 1/2" 14 lb. new casing W/T.P. @ 3875' cemented W/125 sks.  
Well completed open hole 3875 - 3951'  
Propose following plugging program  
Set CIBP on wire line @ 3950'± W/dump bailer set 35' cement cap on top of plug.  
Load hole W/9.5 lb. salt gel brine laden fluid  
Perforate casing @ 1925'± & squeeze 50 sks. cement into formation. Leave 100' of cement in casing above perfs.  
Spot 10 sk. plug W/4" X 6" marker on surface  
Cut & recover tubing and casing head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Harris TITLE Agent DATE 5/7/80

APPROVED BY Jerry Sexton TITLE \_\_\_\_\_ DATE MAY 8 1980  
CONDITIONS OF APPROVAL \_\_\_\_\_