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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State M</b>	Well No. <b>6</b>	Unit Letter <b>J</b>	Section <b>1</b>	Township <b>21S</b>	Range <b>35E</b>		
Date Work Performed <b>3-13-63 thru 3-18-63</b>		Pool <b>Emont</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain):  
 Plugging   
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing and packer.
2. Perforated 3737' - 3745' & 3750' - 3752' w/2 JSFF.
3. Ran 2-100 grains/foot string shot 3764' - 3779'.
4. Ran Sweet HD-100 packer on 122 jts. 2" tubing, set packer at 3758'.
5. Treated upper perforations 3737' - 3745' & 3750' - 3752' w/1000 gallons 15% MCA.
6. Treated lower perforations 3764' - 3779' w/1000 gallons 15% MCA.
7. Hung 118 jts. (3641') 2", RUE, 3rd thd tubing open ended at 3641', Sweet HD-100 packer, 2" seating nipple at 3642'.
8. Recovered load.
9. In 24 hours flowed 12 BO + 6 BW thru 20/64" choke. FTP 420 psi.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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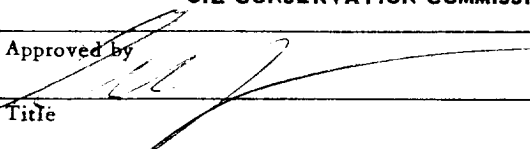
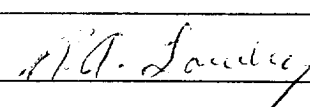
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3558'</b>	T D <b>3820'</b>	P B T D <b>3794'</b>	Producing Interval <b>3764' - 3780'</b>	Completion Date <b>10-11-54</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3770'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3820'</b>	
Perforated Interval(s) <b>3764' - 3780'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Seven Rivers</b>		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>1-21-63</b>	<b>9</b>	<b>478.5</b>	<b>2</b>	<b>53169</b>	<b>-</b>
After Workover	<b>3-18-63</b>	<b>12</b>	<b>371.2</b>	<b>6</b>	<b>30937</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>		
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		