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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

I. Operator  
**Estate of G. P. Sims**  
Address  
**Box 1046, Eunice, New Mexico 88231**

Reason(s) for filing (Check proper box) Other (Please explain)  
 New Well  Change in Transporter of: Oil  Dry Gas   
 Recompletion  Casinghead Gas  Condensate  **Death of Operator**  
 Change in Ownership

If change of ownership give name and address of previous owner **G. P. Sims, Box 1046, Eunice, New Mexico 88231**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Gulf State</b>	Well No. <b>1</b>	Well Name, including Formation <b>San Simon Yates North</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>ES892</b>
Location Unit Letter <b>K</b> , <b>1980</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>West</b> Line of Section <b>33</b> Township <b>21S</b> Range <b>35E</b> , <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1133, Houston, Texas 77001</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Company</b>	Address (Give address to which approved copy of this form is to be sent) <b> Bartlesville, Oklahoma 74004</b>			
If well produces oil or liquids, give location of tanks. Unit <b>K</b> Sec <b>33</b> Twp. <b>21S</b> Rge. <b>35E</b>	is gas actually connected? <b>Yes</b>	When <b>1962</b>		

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'ty.	<input type="checkbox"/> Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.E.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-BBLs.	Water-BBLs.	Gas-MCF

GAS WELL

Actual First Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (not backflow)	Tubing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*G. P. Sims*  
Estate of G. P. Sims  
Operator

OIL CONSERVATION COMMISSION

APPROVED **MAY 24 1978**, 19\_\_\_\_  
BY **John E. Swan**  
Geologist

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 1-1.  
All portions of this form may be filled out completely for their use on new and reworked wells.  
III, and only on parts I, II, III, and VI for changes of ownership and on all other cases except on other such change of ownership.  
Deviation logs of 1004 must be filed for every pool in which a well is drilled.