

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04447
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 179
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702	4. Well Location Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line Section 3 Township 21S Range 36E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/21/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

EMSU # 179
API # 30-025-04447
660' FNL & 660' FWL
S3, T21S, R36E, & Unit D
Eunice Monument South Unit
Lea County, New Mexico

February 20, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3680'. POH.
4. Set CIBP @ 3650'. Dump 3 sx Class 'C' cmt on CIBP. TOH. WOC.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 179
LOC: 660' F N L & 660' F W L SEC: 3
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: D ST: N.M.
(formerly State "L" #5)

FORM: Grayburg / San Andres DATE: _____
GL: 3529' STATUS: SI Producer
KB: 3529' API NO: 30-025-04447
DF: _____ CHEVNO: FA 5590:01

Date Completed: 4/1/1957
Initial Production: F54 BOPD
Initial Formation: Grayburg
FROM: 3680' to 3845'

Completion Data

3/37 Shot 3740-3830' w/ 165 qts. NITRO Acdz w/3000 gals
Reacdz w/ 3000 gals Dowell XXVV.

Subsequent Workover or Reconditioning:

4/7/37 Acdz w/ 3000 gals Dowell XXVV
7/37 Acdz w/ 3000 gals Dowell XXVV
9/3/48 Run gas lift equipment.
11/49 Install pumping equip.
5/4/50 ACDZ 3680-3845' w/ 1000 gals 20% Test:
A/W -13 BO B/4 - no tst
9/2/64 ACDZ w/ 500 gals 15% acid. A/W: 14 BO / 1BW / GOR
301 B/4: 0.5 BO / 0.5 BW / GOR 1222.
4/87 CO WH. Deepen to 3875'. Log w/ CNL, GR, CCL. RIH
w/ PT and PE. TOTP. A/W: 12Bo/3Bw/30mcf B/4:
1Bo/2Bw/11mcf.

Additional Data:

T/Queen Formation @ 3358'
T/Penrose Formation @ 3483'
T/Grayburg Zone 1 @ 3661'
T/Grayburg Zone 2 @ 3697'
T/Grayburg Zone 2A @ 3722'
T/Grayburg Zone 3 @ 3751'
T/Grayburg Zone 4 @ 3778'
T/Grayburg Zone 5 @ 3827'
T/Grayburg Zone 6 @ 3870'
T/San Andres Formation @ 3895'
KB @ 3529'

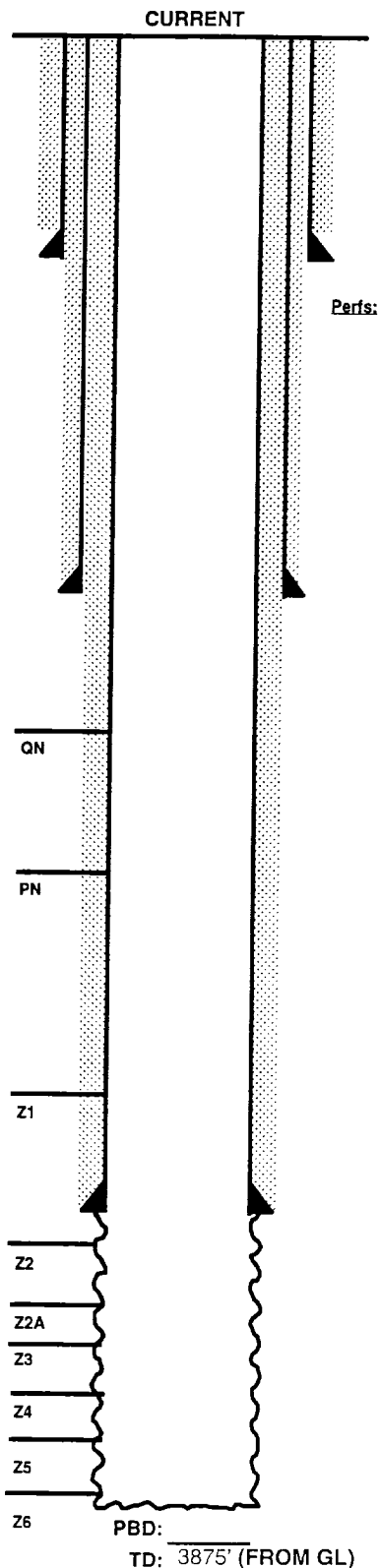
12-1/2" OD
CSG
Set @ 288' W/ 200 SX
Cmt circ.? yes
TOC @ surf. by calc
(17-1/2" hole)

7-5/8" OD 8rd
32# CSG
Set @ 1314' W/ 800 SX
Cmt circ.? yes
TOC @ surf. by calc
(11" hole)

Tubing Detail: 4/5/87

Original KBTH: 0.00'
4 Jts. 2-7/8" J-55 6.5# EUE 8rd tbg: 122.76'
110 Jts. 2-7/8" J-55 6.5# EUE 10V
tbg: 3484.24'
7 Jts. 2-7/8" 6.5# J-55 EUE 8rd tbg: 214.45'
1 Std. 2-7/8" SN EUE 8rd 1.12'
1 2-7/8" J-55 EUE 8rd perf sub .12'
1 2-7/8" 6.5# J-55 EUE 8rd BPMA: 31.90'
Landed @: 3857.59'

5-1/2" OD 10rd
17# CSG
Set @ 3680' W/ 600 SX
Cmt circ.? yes
TOC @ surf. by calc
(6-1/4" hole)





PROPOSED TA WELL DATA SHEET

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TA PROPOSAL

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(17-1/2" hole)

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(11" hole)

Perfs:

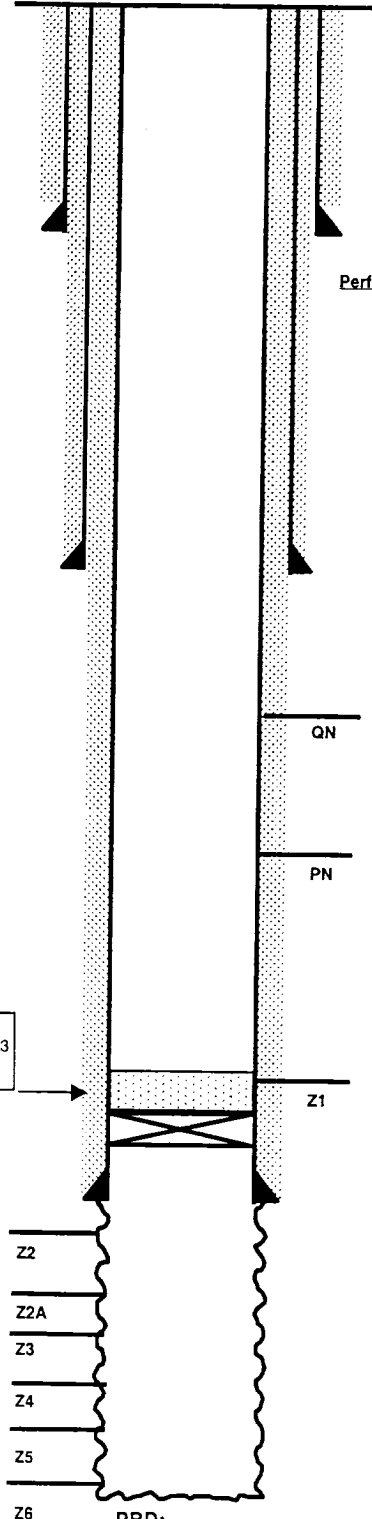
QN

PN

Z1

OCD TA-PROPOSAL
Set CIBP @ 3650', Cap w/ 3
sx Class 'C' cmt.

5-1/2" OD 10rd
17# CSG
Set @ 3680' W/ 600 SX
Cmt circ.? yes
TOC @ surf. by calc
(6-1/4" hole)



PBD:

TD: 3875' (FROM GL)