

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in **QUADRUPLICATE**.

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator Sunray Mid-Continent Oil Company Lease C. W. Marshall  
 Address Midland Nat'l Bldg. - Midland, Texas Box 2039 - Tulsa, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
 Unit M, Well(s) No. 3, Sec. 12, T. 21S, R. 36E, Pool Burice  
 County Lea Kind of Lease: Patented Land  
 If Oil well Location of Tanks W/2 of SW/4 of Section 12-21S-36E  
 Authorized Transporter Phillips Petroleum Company Address of Transporter  
Box 2105 - Hobbs, New Mexico Bartlesville, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
 Per cent of Casinghead Gas to be Transported 100 Other Transporters authorized to transport Casinghead Gas  
~~Oil and Natural~~ from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐  
 CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS: **Name of operator changed incidental to merger of Sunray Oil Corporation and Mid-Continent Petroleum Corporation. This well was formerly operated by Mid-Continent Petroleum Corporation. The effective date of this merger is to Be June 1, 1955.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20th day of May 19 55

Sunray Mid-Continent Oil Company

Approved....., 19.....

OIL CONSERVATION COMMISSION

By W. L. Armstrong

By Frank R. Lin

Title District Office Manager

Title .....

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Sunray Mid-Continent Oil Company Lease C. W. Marshall

Address Midland Nat'l Bank Bldg. Box 2039 Fulton, Oklahoma  
(Local or Field Office) (Principal Place of Business)

Unit M, Well(s) No. 3, Sec. 12, T. 21S, R. 36E, Pool Burice

County Lea Kind of Lease: Patented Land

If Oil well Location of Tanks W/2 of SW/4 of Section 12-21S-36E

Authorized Transporter Shall Pipe Line Corporation Address of Transporter

Box 1920 Midland, Texas Box 2648 Houston, Texas  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil ~~XXXXXXXXXX~~ to be Transported 100 Other Transporters authorized to transport Oil ~~XXXXXXXXXX~~  
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

**Name of operator changed incidental to merger of Sunray Oil Corporation and Mid-Continent Petroleum Corporation. This well was formerly operated by Mid-Continent Petroleum Corporation. The effective date of this merger is to be June 1, 1955.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of May 19 55

Sunray Mid-Continent Oil Company

Approved....., 19.....

OIL CONSERVATION COMMISSION

By [Signature]

By [Signature]

Title District Office Manager

Title .....

## INSTRUCTIONS

This form shall be completed and filed in (2) ADRC(P). Along with the Data for Office of the Oil Conservation Commission, covering on the unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from the unit. After said certificate has been approved by the Oil Conservation Commission one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter except that in the case of a temporary change in transporter involving less than the allowable production for one proration period the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed explain fully under the heading "REMARKS"

In all cases when a new certificate is filed to cover a change in operating ownership or change in transporter design used to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to move oil or gas.

A separate certificate shall be filed to cover each change in operating ownership and each change in the transporter except that in the case of a temporary change in transporter involving less than the allowable production for one proration period the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Mid-Continent Petroleum Corporation Lease C. W. Marshall

Address Box 830, Midland, Texas Box 381, Tulsa 2, Oklahoma  
(Local or Field Office) (Principal Place of Business)

Unit M, Well(s) No. 3, Sec. 12, T. 21S, R. 36E, Pool Bumico

County Lea Kind of Lease: Patented Land

If Oil well Location of Tanks W 1/4 SW 1/4 Sec. 12-21S-36E

Authorized Transporter Phillips Petroleum Company Address of Transporter

Box 2105 Hobbs, New Mexico Bartlesville, Oklahoma  
(Local or Field Office) (Principal Place of Business)

Per cent of Casinghead Gas to be Transported 100 Other Transporters authorized to transport Casinghead Gas  
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

To show disposition of casinghead gas in compliance with Order No. R-520, Paragraph 10,  
Page 4.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of August, 19 54

Approved SEP, 19 54

OIL CONSERVATION COMMISSION

Mid-Continent Petroleum Corporation

By [Signature]

Title Assistant Division Manager

By [Signature]

Title Assistant Division Manager

## INSTRUCTIONS

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- (a) The transporter is changed or
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If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

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A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED

APR 23 1951

OIL CONSERVATION COMMISSION  
HOBBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 19, 1951

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
Mid-Continent Petroleum Corp. C. W. Marshall Well No. 3 in the \_\_\_\_\_  
 \_\_\_\_\_ Company or Operator \_\_\_\_\_ Lease \_\_\_\_\_  
SW 1/4 of Sec. 12, T. 21S, R. 36E, N. M. P. M.,  
Eunice Field, Lea County.

The dates of this work were as follows: April 10, 1951

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
 and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 3829'. Before acid treatment, this well had been producing approximately 20 barrels per day. 4000 gallons of special low tension acid was used. We are now waiting for pumping unit.

Witnessed by Jack Reynolds Clarke Oil Well Serv. Co. Unit Operator  
 \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this 19th

I hereby swear or affirm that the information given above is true and correct.

day of April 19 51Name E. E. KennedyN. B. FriedrichPosition District Foreman

Notary Public

Representing Mid-Continent Pet. Corp.  
Company or OperatorMy commission expires Aug 28 - 1952Address Box 734 Hobbs, New Mexico

Remarks:

APPROVED

APR 25 1951

Date

Ray G. G. G. G.  
 \_\_\_\_\_ Name \_\_\_\_\_  
 \_\_\_\_\_ Title \_\_\_\_\_