

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

JIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
2. Name of Operator: **Chevron U.S.A. Inc.**
3. Address of Operator: **P.O. Box 670 Hobbs, NM 88240**
4. Location of Well: UNIT LETTER **A**, **660** FEET FROM THE **North** LINE AND **660** FEET FROM THE **East** LINE, SECTION **15** TOWNSHIP **21 S** RANGE **36E** NMPM.

7. Unit Agreement Name: **Eunice Monument South Unit**
8. Farm or Lease Name:
9. Well No.: **357**
10. Field and Pool, or Wildcat: **Eunice Monument G/SA**

15. Elevation (Show whether DF, RT, GR, etc.): **3577'**
12. County: **Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Deepen, acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Cleaned out f/3761' to 3875'. Deepen f/3875' to 3942'. Ran Caliper f/TD to 3685', CNL f/TD to 3000', GR & CCL f/TD to surf. PU R pkr, GIH, set at 3601, load csg w/ 55 bbls 8.6 CKF, tst to 600psi, OK. Rel pkr, RIH w/prod tbg. ND BOP and NU WH, Run pmp equipment, space out pmp and RU pmping unit and check pmp action, OK. Left SI pending connection to flowline. Work performed 6/10/87 through 6/14/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abwin TITLE Staff Drilling Engineer DATE July 6, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **JUL 7 1987**

CONDITIONS OF APPROVAL, IF ANY: