

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED OCT 12 1950 OIL CONSERVATION COMMISSION HEADQUARTERS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Table with 4 columns and 4 rows for reporting types: REPORT ON BEGINNING DRILLING OPERATIONS, REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL, REPORT ON RESULT OF TEST OF CASING SHUT-OFF, REPORT ON RESULT OF PLUGGING OF WELL, REPORT ON REPAIRING WELL, REPORT ON PULLING OR OTHERWISE ALTERING CASING, REPORT ON DEEPENING WELL, SHUT-IN PRESSURE TEST OF GAS WELL (checked).

October 11, 1950 Date

Denver City, Texas Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Company O. L. Coleman Well No. 1 in the Company or Operator Lease

990' FNL & 1650' FNL of Sec. 17, T. 21S, R. 36E, N. M. P. M., Eunice Field Lea County.

The dates of this work were as follows: October 11, 1950

Notice of intention to do the work was (was not) submitted on Form C-102 on 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After a 24 hour shut-in period the tubing pressure was 1100 psig as measured by a dead weight pressure gage. Based on a back pressure test conducted on 6-30-50, which indicated an absolute open flow of 21,200 MCF per 24 hours with a shut-in tubing pressure of 1102 psig and a 1/3 degree slope back pressure curve, the calculated ABSOLUTE OPEN FLOW IS 21,200 MCF PER 24 HOURS.

Witnessed by H. W. Winkler Name The Atlantic Refining Company Production Engineer Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

11th day of October, 1950 FRED D. MOORE Fred D. Moore Notary Public

Name L. C. Hudry Position District Engineer Representing The Atlantic Refining Company Company or Operator

In and for Yaokum County, Texas

My commission expires June 1, 1951

Address

Remarks:

APPROVED

Date OCT 12 1950

L. C. Hudry Name Engineer District Title

OCT 12 1950

Mathematical Analysis

Chapter 1: Introduction to Real Analysis

1.1 The Real Number System

1.2 Set Theory

1.3 Limits and Continuity

1.4 Differentiation

1.5 Integration

1.6 Sequences and Series

1.7 Topology

1.8 Measure Theory

1.9 Probability Theory

1.10 Applications