

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION TO (OTHER) FORMEL FORMEL	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

August 22, 1957
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Devonian State

Shell Oil Company
(Company or Operator)

Well No. 3 in A
(Unit)

NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 20, T. -21-S, R. -36-E, NMPM, Emmont Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following:

1. RUPU & pull rods, pump, & tubing.
2. Rerun tubing w/Permeter nipple set @ 3880'.
3. Spot 500 gallons Formgel via tubing over open hole interval. Allow gel to set & load hole via casing w/oil.
- 4a. If hole will load, pressure to 1500 psi to see if gel will hold.
- 4b. If hole cannot be loaded, pump 200 gallons Formgel w/oyster shells. Continue 100 gallon batches of Formgel & oyster shells until hole can be loaded.
5. After hole is loaded w/oil & tested to 1500-2000 psi, attempt to reverse out excess gel above 3880' & spot 5000 gallons Type "J" (Chemical Process) acid over open hole interval 3795' - 3880'.
6. Run Permter on wire line & inject acid. Pull permter.
7. Shut well in overnight.
8. Swab load & test.
9. Pull tubing w/Permeter nipple.
10. Run tubing, rods, & pump & place on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company
Company or Operator

By..... P. A. Dennis

Position..... Division Exploitation Engineer
Send Communications regarding well to:

Name..... Shell Oil Company
Address..... Box 1957, Hobbs, New Mexico