

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04760
5. Indicate Type of Lease STATE [checked] FEE []
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name HARRY LEONARD NCT-A
8. Well No. 7
9. Pool Name or Wildcat EUMONT YATES 7 RVR QN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: OIL WELL [] GAS WELL [checked] OTHER []
2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location Unit Letter M : 660' Feet From The SOUTH Line and 660' Feet From The WEST Line Section 22 Township 21-S Range 36-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3571' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] REMEDIAL WORK [checked] ALTERING CASING []
TEMPORARILY ABANDON [] CHANGE PLANS [] COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
PULL OR ALTER CASING [] CASING TEST AND CEMENT JOB []
OTHER: [] OTHER: ACIDIZE & FRAC [checked]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-04-02: MIRU KEY #462. TIH & TAG TOF @ 3614.
6-05-02: TIH W/RBP ON WS & SET @ 2995. DISPL HLE W/2% KCL FW. INSTL 2ND RBP IN TBG STRING. SET 2ND RBP @ 62'. DISPL HLE W/2% KCL FW. LD WS & RBP RETR HEAD. POUR 2 SX SAND DN CSG ON TOP OF RBP @ 62'. 8 5/8" CSG IS PARTED BELOW WH.
6-06-02: TIH W/RBP RETR HEAD ON WS. TAG SAND @ 42'. WASH SAND DN TO RBP @ 62'. REL RBP @ 62'. REL 2ND RBP @ 2995. TIH TO 3000'. RU FOAM UNIT. INSTL TBG FLOAT. WASH OVER FISH @ 3614'. WASH DN TO 3677.
6-07-02: RN DN HOLE TO 3677. C/O FILL TO 3688. MILL ON PKR. KADE 8". PU NEW SHOE & TIH TO 3677'.
6-10-02: TIH W/SHOE & TAG @ 3689. CUT OVER PKR FR 3689-3693. WASH DOWN TO 3791. PLUG OFF TBG. TIH W/BIT ON WS TO 3000'.
6-11-02: INSTL TBG FLOAT. TIH W/BIT & TAG FILL @ 3810. C/O FILL TO 3836. TIH W/RBP ON WS. SET RBP @ 3762. SPOT 1 SX SAND ON TOP OF RBP.
6-12-02: TIH W/GAMMA GUN. CORRELATE TO GR/CCL LOG DATED 6-20-57. PULL GR/CCL STRIP -CORRECTED SAND TOP OF 3754-2700. TIH W/SLICK GUNS. PERF EUMONT 3449-53,3465-71, 3479-81, 3502-06, 3534-38,3580-82, 3587-89,3596-98, 3626-30, 3639-41, 3652-56, 3670-74, 3690-94, 3701-03, 3718-22, 3731-35, 3744-48, (58' & 232 HOLES). TIH W/PKR & SET IN BLANK PIPE ABOVE PERFS. TOH & LD PKR.
6-13-02: TIH W/PKR & SET IN BLANK PIPE & PRESS TEST TOOLS TO 2000 PSI. TIH TO BTM PERF. ACIDIZE EUMONT PERFS W/6200 GALS 15% ANTI-SLUDGE HCL. ACIDIZE IN 24 STAGES. PULL PKR TO 3070. FISH VALVE BAR ON SAND LINE. FLUSH BACKSIDE W/50 BBLs 2% KCL. SET PKR @ 3070.
6-14-02: RU SWAB. TEST ON EUMONT PERFS 3082-3748. REL PKR @ 3070. TIH W/RBP & PKR. SET RBP @ 3065. ISOLATE 5 1/2" CSG LEAK FR 1090-1121. REL PKR. TIH & ENGAGE & REL RBP @ 3065. LD RBP & PKR.
6-17-02: PU PKR & TIH TO 3404. SET PKR. RU & SWAB. REL PKR & TOH.
6-18-02: SET PKR @ 3365'. NU FRAC HEAD.
6-19-02: FRAC PERFS 3449-3748.
6-20-02: ND FRAC HEAD & REL PKR. TAG SAND @ 3606. BAIL SAND TO 3638. DUMP SAND & LD BAILER.
6-21-02: TIH & TAG @ 3632'. RU FOAM UNIT. C/O SAND TO 3762'. TIH W/RETR TOOL. RU FOAM UNIT. TAG SAND FILL @ 3738. C/O SAND TO RBP @ 3762'.
6-25-02: TAG SAND FILL @ 3808. LD 2 JTS W/EOT @ 3748. SET TAC @ 2941. PU PUMP & RDS. PUMP WELL UP TO 600 PSI. RIG DOWN. CLEAN LOCATION.
7-05-02: ON 24 HR OPT. PUMPING 0 BO, 1 MCF, & 65 WATER. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/26/2002

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED GARY W. WINK TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE

JUL 31 2002