This form is not to be used for reporting packer leakage tests a Northwest New Mexico

NF TEXICO OIL CONSERVATION COMMISS

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Gulf Oil Corporation				Lease	rnott-Rameay (MCT-D)			N	Well No. 6	
Location		Sec	33	Twp	21.8	Rge	36 E		County	Lea	
of Well		gerroi-		Type of	Prod Me Gas) F	ethod of	1		Medium or Csg)	Choke Si	
Upper	Name of Re	servolr	OL LOOT	OII OF	udas / f.	Plos			Tog.	21/64	
Compl Lower	South B	und aa		Oil		Pemp		·- ·- ·- ·-	Tog.	2" WO	
Comp1	2000	ulli Ge			T THE MA					 	
		,			TEST NO						
	es shut-in								Upper	Lower	
	ned at (hou								ompletion	n Complet	
	by (X) t									207	
	at beginni									321	
	ed? (Yes or									Yes	
Maximum	pressure du	ring tes	t	• • • • • • • •		• • • • • •	••••	•••••	514	337	
Minimum	pressure du	ring tes	t	• • • • • • • • •		• • • • • • •	• • • • •	••••-	145	321	
Pressure	at conclus	sion of t	est	• • • • • • • • •		• • • • • • •	•••••	•••••-	145		
Pressure	change dur	ing test	(Maximur	n minus Mi	nimum)		•••••	•••••	3 69	16	
Was pres	sure change	an in cr	ease or a	a de cr ease	?	то	tal Ti	me On	Dear.	_ lacre	
Well clo	sed at (hou	ır, date)	:	9:30 A.B.	9-1-65	Pr			24 hrs		
Oil Prod During T	uction est: 5	bbls;	Grav.	G8 33.4 ; D1	as Produc uring Tes	t	7.0	MCF	GOR	101,400	
				FLOW	TEST NO.	2			Upper	Lowe r	
Well ope	ened at (hou	ır, date)	:	9:30 a.m.	, 9-2-65			c	ompletio		
Indicate	e by (X)) the zon	e produc	ing	• • • • • • • •	•••••	• • • • •	••••-		_ <u>x</u>	
Pressure	at beginni	ing of te	st		• • • • • • •	• • • • • •	• • • • • •	• • • • • • -	521	343	
Stabiliz	ed? (Yes or	. No)	•••••		• • • • • • • •	• • • • • •	• • • • • •	••••-	Yes	Yes	
Maximum	pressure du	uring tes	it		• • • • • • • •		•••••	• • • • • • _	545	343	
Minimum	pressure di	uring tes	t		• • • • • • •	• • • • • •	• • • • • •		521	10	
	e at con c lus									20	
Pressure	change dur	ring test	(Maximu	m minus Mi	nimum)	•••••			24	33 3	
Was pres	ssure change	e an incr	ease or	a de cr ease	?	•••••		•••••_	Incr.	Decr	
Well clo	sed at (hou	ır, date)	9130 a	.m., 9-3-6	5	Tot Pro	tal timoduction	e on n	24 hrs		
Oil Prod During T	osed at (hou luction Test: 14	bbls;	Grav	34.6 Ga	s Product ring Test	ion 1	24.0	MCF;	GOR	8857	
-											
I hereby knowleds	certify the	nat the i	nfo rmati	on herein	,						
Approved				19	The ob	erator_	1	Oligibile	sporation	7	
	cico gil Cor	aservatio	on Commis		—— У В у). W. Da	vis vy1.8		
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B y						0					

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- 1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- 2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains that in. Such test shall be continued until the dowing weilhead pressure has become stabilized and for a minimum of two mours thereafter, provided however, that the flow test need not continue for more than 24 hours.

- 5. Following community with the very space of the state of the space of the space
- 6. Flow Test No. 2 shall be conjuncted even though no leak was indicated during flow Test So. 1 Fmt dute on Flow Test No. 2 is to be the same as for Flow Test So. 1 except to the previously produced zone shall remain abouting white (Se previously shut-in zone is produced).
- 7. All pressures coughous the estime test, shall be continuously measured and recommon with recording pressure gauges, the accuracy of which must be checked with a leadweight tester at least twice.once at the beginning and once in the sale of each flow test.
- Segmenting and once of the second of each flow test. The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate his test office if the New Mexico Oil Conservation Commission on Southeast New Mexico lacker Leakage Test Form Revised 11-1-58, together with the obstant pressure re-econding gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforessure match te deadweight pressure versus time curve for so the order to test, indicating thereon all pressure changes which may be offered by the gauge charts as well as all deadweight pressure readings all offere taken. If the pressure curve is submitted the original match in the permanently filed in the operator's office. From Delife all the all obstants as gas-oil ratio test period.

		
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