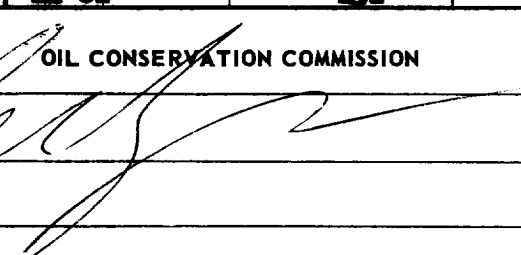


NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			FORM C-103 (Rev 3-55)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		MISCELLANEOUS REPORTS ON WELLS				
(Submit to appropriate District Office as per Commission Rule 1106)						
Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico		
Lease Arnett-Ramsey (NCT-D)	Well No. 9	Unit Letter L	Section 33	Township 21-S	Range 36-E	
Date Work Performed 6-20 to 8-1-62	Pool Jalnat & South Eunice			County Lea		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input type="checkbox"/> Casing Test and Cement Job						
<input checked="" type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging						
<input type="checkbox"/> Remedial Work						
Dual Completed Jalnat W/Eunice So. Eunice						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p> 3865' PBTD Pulled rods, pump and 2-3/8" tubing. Ran Baker retrievable BP on wire line and set at 3650'. Loaded 5-1/2" casing with 80 BO and tested casing with 2000#, 30 min. OK. Ran GR-N log, 3600' to 3000'. Perforated 5-1/2" casing with Western's "DE" charge at 3367' and 3382'. Ran 2-3/8" tubing with Baker FB packer. Spotted 500 gals of 15% MGA over casing perforations 3367' and 3382'. Set packer at 3375'. Pumped down tubing and broke down perfs 3382' at 2100#. Pressure communicated with casing through upper 34 perfs 3367'. IR 3 bpm. Pumped down casing. IR 3 bpm. Pulled 2-3/8" tubing and packer. Removed BOP. Installed free head. Broke formation down with 88 BO. IR 30 bpm at 2400#. Treated formation down 5-1/2" casing through perfs 3367 and 3382' with 10,000 gals 24 gravity refined oil with 1/40# Adomite M-11 per gallon and 3# SPG with 4, 1-1/4" RCMB sealers after first 5000 gallons of oil. Flushed with 81 BO. IR 30.5 at 2800-2400#. Ran 2-1/16" long string (South Eunice) and set at 3845', Baker Parallel string anchor at 3390'. Ran short string (Jalnat) and latched into parallel anchor at 3390', SN at 3353'. Ran rods and pump in lower zone (So. Eunice). Placed both zones on production. </p>						
Witnessed by O. R. Kemp		Position Production Foreman		Company Gulf Oil Corporation		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 3584'	T D 3870	P B T D 3864	Producing Interval 3770-3842	Completion Date 11-11-57		
Tubing Diameter 2-3/8"	Tubing Depth 3841	Oil String Diameter 5-1/2"	Oil String Depth 3870			
Perforated Interval(s) 3770-3842						
Open Hole Interval --			Producing Formation(s) Line			
RESULTS OF WORKOVER						
Test Before Workover	Date of Test 6-17-62	Oil Production BPD 12	Gas Production MCFPD --	Water Production BPD 0	GOR Cubic feet/Bbl --	Gas Well Potential MCFPD --
After Workover	7-12-62	132	--	0	--	--
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name M. J. Taylor		
Title				Position District Production Manager		
Date				Company Gulf Oil Corporation		