## NEW MEXICO OIL CONSERVATION COMPOSSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE 1088S OF Fixed Well This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calcular month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	Hexico	Hovembe	(Date)
Gulf Oil Gorporation (Company or Operator)							SM
			(I	Lease)			
Unit Lotte	, Sec	34	, T21-8, R3	6-E, NMPM.,	MON!		Pool
Lea			County. Date Spudo	led 10-4-57	Date Drilling C	completed	10-18-57
	indicate lo		Elevation 36771	Tot	al Depth	PBTD_3	8611
			Top Oil/Gam Pay 3	7531 Nam	e of Prod. Form.	Queen	······································
D	B	A	PRODUCING INTERVAL -				
		77	Perforations 3753	-3854 Dec	AL	Depth	
EF	G	H	Open Hole	Cas	ing Shoe 38651	Tubing 3	8561
<del>-                                     </del>		-	OIL WELL TEST -				Chala
LK		I	Natural Prod. Test:	bbls.oil,	bbls water in	hrs, _	Choke min. Siże
٥	'		Test After Acid or Fi	racture Treatment (af	ter recovery of volum	ne of oil equa	l to volume of
M N	0	P	load oil used): 2	63 bbls.oil.	bbls water in	2#nrs.	Choke min. Size 16/
			GAS WELL TEST -				
			_ Natural Prod. Test:_	MCF	/Day; Hours flowed _	Choke S	i ze
ibing Casi	ng and Cemen	ting Reco	rd Method of Testing (p	itot, back pressure.	etc.):		
Size	Feet	Sax	Test After Acid or F				
T		<del></del>					
8-5/84	3891	325	Choke Size	Method of lesting:		· · · · · · · · · · · · · · · · · · ·	
			Acid or Fracture Trea	stment (Give amounts	of materials used, su	ch as acid, wa	ater, oil, and
5_1/20	38561	900					
44-			sand): 500 gala. Casing Tubi Press. Pres	ing Date fir	st new	A	**************************************
2-3/8*	38441		PressPres	ssoil run	to tanks Lielesy	<del></del>	<del></del>
			Oil Transporter	Shell Pipeline	Corp		
			Gas Transporter				<del></del>
marks:	It is r	equest.	ed that this well	.ba.placed.in.t	he Proration S	shedule	
	effecti	vo Nov	mber 1, 1957.	***************************************			
			•		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
I herebe	, carrify the	t the infe	ormation given above is	true and complete	to the best of my kno	owledge.	
					Oil Corporati		
proved			, 19	<b></b>	Company or	Operator)	
				. /	5 + 2a	1.0	
OIL	. CONSER	VATION	COMMISSION	Бу:	(Signatu	<b>**</b>	
٠.	<u> </u>	17	rialla b	man a firm o	. Annua	r	
•			(METRIC)	Title <b>APA</b>	Suptof Prod nd Communications	regarding we	ll to:
le	rether W			Se			
15	****************			Name. Call	OilGorporatio	<b>35</b>	
				Address B03	2167, Hobbs,	New Mexico	l