## NEW ME 1800 OIL CONSERVATION COMMISSION FORM C-103

LAND OFFICE	E OIL			41005	* A L S		n E D (		10 <u>0</u>	(Rev 3-55)
TRANSPORTE	GAS GAS		a	#12CE	LLAN	(FUUA	0885	orts on	MELL?	
OPERATOR	)FFICE	<del></del>							ission Rule 11	(06)
Name of Co	mpany					Add 1961		30 PM	1 1 2	
	belf Oil Co	rporation					Book 2		bs, New Me	ocico
Lease	v. A. Ramsa		We	eli No. 33	-	Letter :		Township	Ra	ange 36-E
Date Work P	erformed	Pool						County		30-4
May ]	<u>14-23. 1961</u>	**************************************	Eumont	25800.	- AF. /			-	Les	
Beging	ning Drilling Oc	arations	THIS IS A	REPORT			propriat	te block)  Other (Ext	1.2.1.	
Plugging Remedial Work						ent 100	<u> </u>	_ Omer (Ear	lainj.	
		one, nature and				and recul	abtai	- 1	<del></del>	
	h bpm. 1 min 1900# packers w Raised pa gals 15% 3850* and 2000#, mi	rith 1500 g nekers and NE mid. M I 3870'. T .n 11:00#.	bym. Rigals 15% set at 3 fax & min reated b	skers i feed pi NE sci 3875† a press petween ppm. I	with I ackers id. M and 38 s 1600 n pack Raised	1500 g s and o Max pro 395'. O#. Il kers w d paces	ele 15 est at ess 20 Treat R 4.4 ith 15 rs and	5% HE action 1895 and 1895 and 1895 and 1895 and 1895 and 1895 and 1895 are	Max prend 3915'. 1900#. IR m packers sed packer 15% NE acid 1725' and 3	ss 2200#, Treated between Li.2 bpm.
4. 5.	Recevered	tbg with all load.	pin col No tes	ilar or	n bott	tom set	t at 3	947'. Re	in rods and	
	Recevered to increa	in the with sell load. se product	pin col No tes	llar or t take Position Produc	n bott en sin	tom set nce res	t at 3 modial	1947'. Re L work per Company Culf Oil	n rods and formed was Corporati	pump. not intended
5.	Recevered to increa	in the with sell load. se product	pin col No tes	Position Product W FOR F	n bott en sin ction	Foreman	t at 3 media media RK RE	1947'. Re L work per	n rods and formed was Corporati	pump. not intended
5.	Recevered to increa	in the with sell load. se product	pin col No tes	Position Product W FOR F	n botten sin	tom set nce res	t at 3 media media RK RE	1947 Re L work per Company Culf 011 PORTS ONL	in rods and formed was Corporati	pump. not intended on
Witnessed by D F Elev.	Recevered to increa	tbg with sell load.  se product  p  FILL	No tes	Position Product W FOR I	n botten sin	Foreme	RK RE	ompany Onlf Oil Ports Onl Producing In 3778-38	n rods and formed was Corporati  Y terval	on  Completion Date 10-21-57
D F Elev. 357 Tubing Diam	Recevered to increasy O. R. Kem	t tog with sall lead.  se product  p	No tes	Position Product W FOR I	n botten sin	Foremental WO	RK RE	Ompany Omlf Oil PORTS ONL Producing In 3778-38	Corporati  Y  Coll String D	on  Completion Date 10-21-57
5. Witnessed by D F Elev. 357 Tubing Diam	Recevered to increasy O. R. Kem	tbg with sell load.  se product  p  FILL  TD  Tubing F	n pin col No tes sion. LIN BELO	Position Product W FOR I	n botten sin	Foremental WO	RK RE	Ompany Omlf Oil PORTS ONL Producing In 3778-38	Corporati  Y  Coll String D	en  Completion Date 10-21-57 epth
D F Elev. 357 Tubing Diam	Recovered to increasy O. R. Kem  91  neter  1/8  neterval(s)	tbg with sell load.  se product  p  FILL  TD  Tubing T	n pin col No tes sion. LIN BELO 38901 Depth 38581	Position Product W FOR I	n botten sin	Foremental WO	RK RE TA Diamete	ompany Onlf Oil PORTS ONL Producing In 3778-38	Corporati  Y  Coll String D	en  Completion Date 10-21-57 epth
D F Elev. 357 Tubing Diam 2-3 Perforated In	Recovered to increasy O. R. Kem  91  neter  1/8  neterval(s)	tbg with sell load.  se product  p  FILL  TD  Tubing T	3890' Depth 3858'	Position Product W FOR I ORIG	n botten sin	Foreman Police Date of String	RK RE TA Diamete 5-1/2	ompany Calf Oil PORTS ONL Producing In: 3778-38	Corporati  Y  Coll String D	en  Completion Date 10-21-57 epth
D F Elev. 357 Tubing Diam 2-3 Perforated In	Recovered to increasy O. R. Kem  91  neter  1/8  neterval(s)	tbg with sell load.  se product  p  FILL  T D  Tubing T  3752  3848	3890' Depth 3858'	Position Product W FOR I ORIG	n botten sin	Foreman Producing WORKO	RK RE TA Diamete 5-1/2*	ompany Onlf 011 PORTS ONL Producing In 3778-38 er ion(s) oduction	Corporati  Y  Coll String D	en  Completion Date 10-21-57 epth
D F Elev. 357 Tubing Diam 2-3 Perforated In	Recovered to increasy  O. R. Kem  O. R. Kem  Oneter 1/8  Interval  Date of	tbg with sell load.  se product  p  FILL  T D  3752  3848	3890' Depth 3858' 2-3843'	Position Product W FOR I ORIG PRT	n botten sin etion REMED GINAL W D TS OF	Foreman Producing WORKO	RK RE TA Diamete 5-1/2* Formati	Producing In 3778-38 er	rods and formed was Corporati	Completion Date 10-21-57 epth 48:  Gas Well Potential
D F Elev. 357 Tubing Diam 2-3 Perforated In Open Hole In Test Before	Recovered to increasy  O. R. Kem  O. R. Kem  O. R. Kem  Date of Test	tbg with sell load.  se product  p  FILL  T D  Tubing T  3752  3848	3890' 2-38143' 3-390'	Position Product W FOR I ORIG PRT	Producti	Foreman Producing WORKO	RK RE TA Diamete 5-1/2* Formati	Ompany Omlf Oil PORTS ONL Producing In: 3778-38 er ion(s) Oduction Oduction	Corporati Y  Corporati Y  Corporati Oil String D. 38.  GOR Cubic feet/Bbl	Completion Date 10-21-57 epth 18:  Gas Well Potential MCFPD
Witnessed by  D F Elev. 357 Tubing Diam 2-3 Perforated In Open Hole In Test Before Workover After Workover	Recovered to increase of the i	tbg with sell load.  se product  p  FILL  T D  Tubing T  3752  3848	3890' Depth 3858' 3-3813' 3-390' Production 3PD	Position Product W FOR I ORIG PRT	Producti CFPD	Foreman Producing WORKO ion V	RK RE TA  Diamete 5-1/2*  Formati  VER Water Pre BF  17	Producing In 3778-38 er	Corporati Y  Corporati Y  Corporati Oil String D 38.  GOR Cubic feet/Bbl 2550	Completion Date 10-21-57 epth 18:  Gas Well Potential MCFPD
D F Elev. 357 Tubing Diam 2-3 Perforated In Open Hole In Test Before Workover After	Recovered to increase of the i	tbg with sell load.  See product to FILL  TD 255.  Tubing T  3752.  3848.	3890' Depth 3858' 3-3813' 3-390' Production 3PD	Position Product W FOR I ORIG PRT	n botten sin sin sin sin sin sin sin sin sin si	Foreman Producing WORKO ion Work of the b	RK RE TA  Diamete 5-1/2  Formati VER  Water Pro BF  17	Producing In 3778-38 er  ion(s)  oduction  oduction  oduction  oduction  oduction  that the infor	Corporati Y  Corporati Y  Corporati Oil String D 38.  GOR Cubic feet/Bbl 2550	Completion Date 10-21-57 epth 48!  Gas Well Potential MCFPD  ove is true and complete
Witnessed by  D F Elev. 357 Tubing Diam 2-3 Perforated In Open Hole In Test Before Workover After Workover	Recovered to increase of the i	tbg with sell load.  See product to FILL  TD 255.  Tubing T  3752.  3848.	pin col. No testion.  IN BELOW  3890' Depth 3858' 3-3813' 3-3890' Production 3PD  10 (22 h	Position Product W FOR I ORIG PRT	Producti	Foreman Producing WORKO ion V	Piamete  Formati  VER  Water Pre  BF  17  11	company Calf 011 PORTS ONL Producing In 3778-38 er  ion(s) Queen  duction D  that the informy knowledge.	Corporati  Y  terval  Oil String D.  38.  GOR Cubic feet/Bbl  2550	Completion Date 10-21-57 epth 18:  Gas Well Potential MCFPD  cove is true and complete