



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOOBS OFFICE 000

DEC 13 PM 3:57

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation William A. Ramsay "A"
(Company or Operator) (Lease)

Well No. 33, in NE 1/4 of NW 1/4, of Sec 34, T. 21-S, R. 36-E, NMPM.
Eumont Pool, Lea County.

Well is 660 feet from North line and 1980 feet from West line
of Section 34-21-36 If State Land the Oil and Gas Lease No. is B-1732

Drilling Commenced 9-20, 1957 Drilling was Completed 10-3, 1957

Name of Drilling Contractor Authur Budge Drilling Co.
Address Box 695, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3582' The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 3778' to 3834' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	404'	Baker			Surface Pipe
5-1/2"	14#	New	3838'	"		3778-3834'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	416'	350	Pump & Plug		
7-7/8"	5-1/2"	3848'	1025	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations from 3778-3884' and squeezed into formation.
Treated formation with 8000 gallons refined oil with 1# SPG. Pumped 400# mothballs in 10 bbls lease oil. Treated formation with 8000 gallons refined oil with 1# SPG. Pumped 400# mothballs in 10 bbls oil. Treated formation with 8000 gallons refined oil with 1# SPG.
Result of Production Stimulation Flowed 76 bbls oil and 32 bbls water thru 2-3/8" tubing 24 hours.
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3850 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-16, 1957
 OIL WELL: The production during the first 24 hours was 108 barrels of liquid of which 70 % was
 was oil; 0 % was emulsion; 30 % water; and 0 % was sediment. A.P.I.
 Gravity 36.7
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1545'	T. Devonian	
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates	3056'	T. Simpson	
T. 7 Rivers	3305'	T. McKee	
T. Queen	3678'	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn	
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	250		Sand and Caliche				1 - 390'
	450		Red Bed				3/4 - 900'
	525		Blue Shale				1/4 - 1400
	1145		Red Bed				1 - 1875
	1420		Red Rock and Shale				2 - 2560
	1675		Anhydrite and Shale				2-1/2 - 2900
	2915		Anhydrite and Salt				2-1/4 - 3050
	3398		Anhydrite				2-1/4 - 3225
	3539		Lime and Anhydrite				2-1/4 - 3425
	3850		Lime				2-1/4 - 3575

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 12, 1957 (Date)
 Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
 Name B. F. Taylor Position or Title Area Supt. of Prod.