

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALES TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Name of Lease Name W. A. Ramsay (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 11
4. Location of well: UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Arrowhead Grayburg
15. Elevation (Show whether LF, RT, GR, etc.) 3539' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Attempted Plug Back w/Hydromite</u> <input checked="" type="checkbox"/>	

17. Describe Enclosed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Filled hole with frac sand. Tagged fill at 3813'; dumped 12' hydromite to 3801'. Dumped 25 bbls 10% brine. WIH with 2-7/8" tubing to 3795'; run pump & rods. Pumped 1000 gals 15% NE acid down casing. Flush with FW, all on vac. Lowered rods and bumped pump valved. POH with rods, pump & tubing. Drilled fill out 3801'-3835'. Run tubing, pump and rods. Pumped 2 BO & 360 BW in 24 hours; before plug back pumped 17 BO & 335 BW. Hydromite dump, drill out unsuccessful. Work performed 10-21-80 thru 11-23-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. P. Worley TITLE Area Engineer DATE 12-9-80

APPROVED BY Jerry Sexton TITLE _____ DATE DEC 11 1980

CONDITIONS Disc 14, Engrg., IF ANY: