



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

GULF OIL CORPORATION

Tulsa, Oklahoma

Company or Operator
W.A. Ramsay (State) Well No. **10** in **NE SW** of Sec. **35**, T. **21S**
Lease
R. **36E** N. M. P. M. **Eunice** Field, **Lea** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **SW/4**
If State land the oil and gas lease is No. **B-1732** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **6-3-41** 19____ Drilling was completed **6-29-41** 19____
Name of drilling contractor **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3587'** feet.
The information given is to be kept confidential until **?** 19____

OIL SANDS OR ZONES

No. 1, from **3860'** to **3880'** No. 4, from _____ to _____
No. 2, from **Pay 3845'** to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **Rotary hole** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	25.7#	3Gauge	Arcco	291'					
5-1/2"	14	8-RT	Emls.	3769'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8	291'	250	Halliburton	Used 200# calcium chloride	
7-7/8"	5-1/2	3769'	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000 Gallons	7-2-41	3769' to 3880'	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3880'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **July 41** 19____
Initial Production
The production of the first 24 hours was **117 barrels oil and 4 barrels water**, _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **Casing pressure 550#, tubing 150#.**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22** day of **July**, 19**41**
W. Evans
Notary Public
My Commission expires **March 16, 1944**

Tulsa, Oklahoma **July 11, 1941**
Place Date
Name **[Signature]**
Position **General Superintendent**
Representing **Gulf Oil Corporation**
Company or Operator
Address **Tulsa, Oklahoma - Box 661**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	293'		Surface sand, shells & red bed
	783		Red shale & shells
	1135		Red shale
	1317		Red shale
	1430		Red shale & shells
	1460		Red shale
	1547		Anhydrite
	2555		Anhydrite & salt
	2559		Anhydrite
	2735		Anhydrite & salt
	2912		Anhydrite
	3116		Anhydrite & lime
	3120		Anhydrite
	3170		Anhydrite & lime
	3192		Anhydrite
	3364		Lime
	3380		Lime & anhydrite
	3412		Lime
	3442		Lime & anhydrite
	3461		Lime
	3496		Lime & anhydrite
	3880		Lime
			TOTAL DEPTH
			<u>FORMATION TOPS</u>
			Anhydrite 1450'
			Salt Base 2720'
			Yates 2910'
			Knight 3575'
			Penrose 3690'
			Pay 3845'
			Total Depth 3880'