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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. A. Ramsay (NCT-A)	
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 6	
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Arrowhead	
15. Elevation (Show whether DF, RT, GR, etc.) 3550' GL	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Abandon Arrowhead and complete in Eumont Gas Zone.</u> <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3850' TD.

Pull producing equipment. Set CI BP at approximately 3725' and cap with 10' cement. Perforate Eumont zone in 5-1/2" casing in the approximate interval 2800' to 3700'. Set Otis Perma latch packer at approximately 2750' and 2-3/8" tubing to surface. Treat new perforations with approximately 1000 gallons of 15% NE acid and frac treat with 5,000 gallons of gel water containing 0 to 2# SPG. Flush with gel water. Swab and clean up and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Bank TITLE Area Engineer DATE November 19, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1-1-57

OIL CONSERVATION COMM.
HOBBBS, N. H.