



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation W. A. Ramsay "A"  
(Company or Operator) (Lease)

Well No. 18, in NE 1/4 of NW 1/4, of Sec. 35, T. 21-S, R. 36-E, NMPM.  
Eumont Pool, Lea County.  
Well is 660 feet from North line and 1980 feet from West line  
of Section 35-21-36. If State Land the Oil and Gas Lease No. is B-1732  
Drilling Commenced 6-10, 1956 Drilling was Completed 6-22, 1956  
Name of Drilling Contractor Authur Budge Drilling Co.  
Address Box 695, Odessa, Texas  
Elevation above sea level at Top of Tubing Head 3557' The information given is to be kept confidential until  
19

OIL SANDS OR ZONES

No. 1, from 3798' to 3842' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet  
No. 2, from to feet  
No. 3, from to feet  
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	250'	Baker			Surface Pipe
5-1/2"	14#	New	3849'	Larkin		3798-3842'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	260'	225	Pump & Plug		
7-7/8"	5-1/2"	3859'	2100	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons mud acid over perforations in 5-1/2" casing from 3798-3842'.  
Treated formation thru perforations in 5-1/2" casing from 3798-3842' with 6000  
gallons gelled lease oil with 1# sand per gallon. Injection rate 18 bbls per minute.  
Result of Production Stimulation Flowed 103 bbls oil and 13 bbls water thru 2-3/8" tubing 24 hours.

VOOED OF DRILL-STEM AND SPECIAL T7

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3860 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 2, 1956

OIL WELL: The production during the first 24 hours was 121 barrels of liquid of which 85% was oil; 0% was emulsion; 15% water; and 0% was sediment. A.P.I. Gravity 35.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1416'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2932'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3137'	T. McKee	T. Menefee
T. Queen 3600'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	238		Caliche and Sand				0 - 200'
	263		Red Bed				1/4 - 1000'
	497		Red Bed and Sand				1/4 - 1300'
	1280		Red Bed				1-1/4 - 2190'
	1420		Red Bed and Anhydrite				2 1/2 - 2700'
	1530		Shale and Anhydrite				2-3/4 - 2840'
	2203		Salt and Anhydrite				1 - 3125'
	2497		Salt				1-1/4 - 3300'
	2775		Salt and Anhydrite				1-1/4 - 3590'
	3132		Anhydrite				1 - 3820'
	3288		Anhydrite and Lime				
	3860		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 18, 1956 (Date)  
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico  
Name 67 Jan 5 Position or Title Area Supt. of Prod.