

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)
30-025-04928
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT
8. Well No. 142
9. Pool name or Wildcat ARROWHEAD GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 36 Township 21S Range 36E NMPM LEA County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CMT JOB <input type="checkbox"/>	
OTHER: <u>C/O,ACDZ</u> <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, ND WH, NU BOP. CLEAN OUT TO 3870'.
RUN GR/OPEN HOLE CALIPER LOG F/3870'-3600'. SWAB TEST F/3870'-3730'.
BLEND & PUMP 3000 BBLs OF 3500/5000 PPM POLYMER SOLUTION.
RLS PKR & CIRC CLEAN. RIH W/TBG.
TURN WELL OVER TO PRODUCTION 12/27/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	<u>Wendi Kingston</u>	TITLE	TECH. ASSISTANT
DATE:	1/23/96		
TYPE OR PRINT NAME	WENDI KINGSTON	TELEPHONE NO.	(915)687-7826
ORIGINAL SIGNED BY			
APPROVED BY	<u>GARY KING</u>	TITLE	FIELD REPRESENTATIVE
DATE	JAN 26 1996		
CONDITIONS OF APPROVAL, IF ANY:			

100-100-100

RECEIVED
JUN 10 1960
U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION