

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 36 N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Harry Leonard (NCT-C)

9. Well No.
2

10. Field and Pool, or Whidom
Arrowhead - Grayburg

11. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
PARTIALLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER log/perf/acdz ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 3825

PB: 3825

Work performed 2-20-88 through 2-27-88

POOH w/ prod. equip. Break circulation w/air mist. Cleanout fill f/3800 to 3825'. Ran Calip f/TD to 2825', CNL f/TD to 2825', GR,CCL f/TD to surf. Perf w/ 3 3/4" guns, 90° phased, 1 shot per 2ft. 5 shots in Grayburg f/ 3723'-3823'. Establish circulation w/air mist, cleanout f/3736 to 3825'. Set pkr at 3571'. Load annulus and psi to 500#. Acidize w/2500 gallons 15% NEFE HCL w/1 gal/1000 gallon non emulsifier, & surfactant and 1500# rock salt. Swab well. Establish circulation and cleanout to 3825'. TIH w/ 2 7/8" J-55 tbg. ET at 3790'. SN at 3755'. Set pkr at 60'. Change out wellhead to Hinderlite head, test to 500#, ok. Flange up tbg. LD rods, Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abner

TITLE: Staff Drilling Engr.

DATE: March 14, 1988

ORIGINAL SENT BY JERRY SEXTON
DISTRICT SUPERVISOR

FILED BY

TITLE

DATE

INITIALS OF APPROVAL, IF ANY:

MAR 14 1988

RECEIVED

MAR 17 1988

OCJ
HOEBS OFFICE