

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04942
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1481
7. Lease Name or Unit Agreement Name Shell State Com "D"
8. Well No. 12
9. Pool name or Wildcat Eumont (Yates-7Rvrs-Queen)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3499.7' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Meridian Oil Inc.
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	4. Well Location Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line Section 36 Township 21-S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3499.7' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: Add perfs & frac stimulate <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean out hole with foam if necessary. Run GR/CCL for correlation. Perforate lower Penrose w/1 SPF 3465'-3514', 50 shots. Set packer @3452'. Test annulus to 3350 psi. Breakdown perfs w/1500 gls of treated 2% KCl wtr & 75 7/8" RCNBS. Fracture stimulate with 28,000 gls of 50-Quality CO2 foam and 84,000 lbs of 12/20 mesh Brady sand. Clean out hole with foam to 3530'±. Put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Production Asst. DATE 7-18-91

TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. 915-686-5767

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 22 1991

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HOBBS OFFICE