

CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

11-27-51
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Fullerton Oil Co. Company or Operator Elliott Lease Well No. 1 in SW 1/4 SW 1/4

section 1, T. 21-S, R. 37-E, N.M.P.M. Wildcat Pool Lee County

Please indicate location: Elevation 3483 Spudded 9-4-51 Completed 11-23-51

Total Depth 8370 P.B. 8280

Top Oil/~~Gas~~ Pay 8005 Top Water Pay none
Initial Production Test: Pump _____ Flow 245 BOPD (BOPD OR CU. FT. GAS PER DAY)

Based on 245 Bbls. Oil in 2 1/2 hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): gauge

Size of choke in inches 8/64"

Tubing (Size) 2 1/2" @ 8261 Feet

Pressures: Tubing 590 Casing - Packer @ 7970

Gas/Oil Ratio 913 Gravity 43

Casing Perforations:

8005-80 & 8247-8268

Unit letter: U

Acid Record:

Show of Oil, Gas and water D.S.T.

Casing & Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>238</u>	<u>250</u>
<u>8 5/8</u>	<u>3151</u>	<u>1568</u>
<u>5 1/2</u>	<u>8333</u>	<u>738</u>

_____ Gals _____ to _____ S/ See attached sheets
_____ Gals _____ to _____ S/ _____
_____ Gals _____ to _____ S/ _____

Shooting Record.
_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____

Natural Production Test: _____ Pumping flowing Flowing
Test after acid or shot: _____ Pumping _____ Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy 1460
- T. Salt 1540
- B. Salt 2590
- T. Yates 2790
- T. 7 Rivers 3070
- T. Queen ?
- F. Grayburg _____
- T. San Andres 4160
- T. Glorieta 5400
- T. Drinkard 6665
- T. Tubbs 6340
- T. Abo _____
- T. Penn _____
- T. Miss _____

- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson 7734
- T. McKee 7930
- T. Ellenburger 8315
- T. Gr. Wash _____
- T. Granite _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Farmington _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Dakota _____
- T. Morrison _____
- T. Penn _____
- T. _____
- T. _____
- T. _____

Date first oil run to tanks or gas to pipe line: 11-27-51

Pipe line taking oil or gas: Shell Pipeline Company

Remarks: _____

New Well

Fullerton Oil Co.
Company or Operator

By: L. W. Jernigan
Signature

Position: Office Manager

Send communications regarding well to:

Name: D. S. Wallace, Div. Supt.

Address: Hobbs, N. M.

APPROVED 11-30, 1951

OIL CONSERVATION COMMISSION

By: Ray Yunker

Title: _____