

P. 11-828 1983  
UNION OF STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

L.C. 065525 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott-Monterey

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Wantz Abo

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1 T-21S, R-37E

12. COUNTY OR PARISH  
Lea

13. STATE  
N. Mex.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Elliott Oil Company

3. ADDRESS OF OPERATOR  
Box 1355, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 660' from S, 810' from W - Sec. 1 T-21S, R-37E  
At top prod. interval reported below same  
At total depth same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED 2/11/85

15. DATE SPUDDED 3/8/85 16. DATE T.D. REACHED 3/22/85 17. DATE COMPL. (Ready to prod.) 4/1/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* D.F. 3493 19. ELEV. CASINGHEAD 3483

20. TOTAL DEPTH, MD & TVD 7502 MD 21. PLUG, BACK T.D., MD & TVD 7440 MD 22. IF MULTIPLE COMPL., HOW MANY\* single 23. INTERVALS DRILLED BY 5987-7502

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6964 - 7426 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR, CN-CDL-GR-CAL 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	232	12 1/4	250 sx Cir.	
7 5/8"	24 #	3152	9 7/8	1000 sx	
5 1/2"	15.5#.	5810	6 3/4	350 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
4"	5600	7500	147 Cir.		SIZE 2 3/8 DEPTH SET (MD) 7400 PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 6964 - 7426  
37' 2 shots/ft 74 holes .44"  
See detail on backpage

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6964 - 7426	1650 Gal 15% HCL
	9000 Gal Halliburton SFG
	Gel Acid

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4/1/85	Swab Test	Prep. to pump					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/1/85	15	2"	→	93	280	3	3000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	250	→	148	444	5	38.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE CARLSBAD, N.M., MEXICO DATE 4/3/85

ACCEPTED FOR RECORD

APR 11 1985

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	
					TRUE VERT. DEPTH	
Tubbs	6325	6430	Drilling breaks, Gas & sample shows	Drinkard	6600	
Abo	6964	7426	Drilling breaks, Gas & sample shows	Abo	6964	
			7426, 22, 14, 10 7398, 94, 86, 80, 78, 68, 62, 52, 48, 7292, 90, 86, 82, 73, 10, 07 7184, 74, 71, 48, 34, 19, 15 7083, 48, 36, 28, 24, 01 6990, 64			

\* Note: Perforation Record -

RECEIVED  
APR 18 1985  
M&G