

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-11613

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
SHELL WESTERN E&P INC.

3. Address of Operator
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

4. Location of Well
UNIT LETTER C 921 FEET FROM THE NORTH LINE AND 1650 FEET FROM
THE WEST LINE, SECTION 2 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name
NORTHEAST DRINKARD UNIT

8. Farm or Lease Name
NORTHEAST DRINKARD UNIT

9. Well No.
117

16. Field and Pool, or Wildcat
NORTH EUNICE BLINEBRY-
TUBB-DRINKARD OIL & GAS

15. Elevation (Show whether DF, RT, GR, etc.)
3520' KB

12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>MIT FOR CSG AND LNR TOP; PROD TST</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. POH w/prod equip (well currently SI).
2. Set pkr above 3-1/2" lnr top @ 5708'.
3. Pres tst to 500#.
4. Set pkr @ 5720'.
5. Pres tst to 500#.
6. Set RBP @ 6300'.
7. Install prod equip & return well to prod for Blinebry test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 3-16-88

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 18 1988

CEO
HOBBS OFFICE