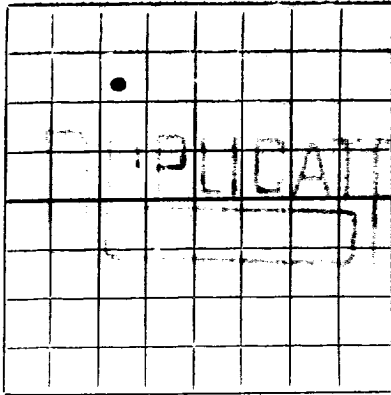


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECORD 10:57

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Astec Oil and Gas Company
(Company or Operator)

State

(Lease)

Unit C

Well No. 7, in NE 1/4 of NW 1/4 of Sec. 2, T. 21S, R. 37E, NMPM.

Undesignated (Terry-Blinebry) Pool, Lea County.

Well is 921' feet from North line and 1650' feet from West line

of Section 2-21S-37E. If State Land the Oil and Gas Lease No. is B-11613

Drilling Commenced 5-24-54, 19 Drilling was Completed 6-20-54, 19

Name of Drilling Contractor Makin Drilling Co.

Address Hobbs, N.M.

Elevation above sea level at Top of Tubing Head 3511' (3520 KDB). The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 5848 to 5962 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	199	Guide			Surface
8-5/8	32	New	3033	Fleet			Intermediate
5-1/2	15.5	New	6100	Fleet		5822-5888 5910-5962	Production

2" EUE 4.7# Tubing set @ 5878

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-7/8	13-3/8	210'	245	Halliburton		
11	8-5/8	3022'	1950	"		
7-7/8	5-1/2	6060'	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1st Stage 2000 gallons acid
2nd stage 4000 gallons acidResult of Production Stimulation No natural test. Swabbed approximately 2 BO/hr after first stage
Flowed 158 BO/day after second stage

Depth Cleaned Out

If drill-stem or other special test, or deviation surveys were made, submit report on separate sheet and attach hereto

0

6060

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

6-23-54

Put to Producing....., 19.....

158

100

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was

was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.

42

Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of

liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... T. Devonian..... T. Ojo Alamo.....

T. Salt..... T. Silurian..... T. Kirtland-Fruitland.....

B Salt 2600

T. Yates..... T. Simpson..... T. Pictured Cliffs.....

T. 7 Rivers..... T. McKee..... T. Menefee.....

T. Queen..... T. Ellenburger..... T. Point Lookout.....

T. Grayburg..... T. Gr. Wash..... T. Mancos.....

T. San Andres **4090**

1. San Andres.....	1. Granite.....	1. Dakota.....
T. Glorietta 5370	T. Paddock 5552	T. Morrison.....

1. Gloria.....	1. Blinebry 5848	1. 110111351
T. Drinkhead	T.	T. Penn

1. Drinkard.....	1		1	
T. Tuttle.....	T		T	

1. 1955.....	1.	1.
T 11-	T	T

T. 1. ADO.....	T. 1.	T. 1.
T. 2. B...	T. 2.	T. 2.

1. Penn.....	1.	1.
2. Min.....	2.	2.

1. MISS.....

FORMATION RECORD

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	40	40	Surface rocks
40	1470	1430	Red sands and shales
1470	1550	80	Anhydrite
1550	2600	1050	Salt
2600	5230	2630	Dolomite
5230	5530	300	Lime
5530	5890	360	Dolomite and lime
5890	6060	170	Dolomite

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Astec Oil and Gas Company**.....

P. R. Watts, Jr.

Name..... P. R. Watts, Jr.

Address PO Box 847 Hobbs, N.M.

PO Box 847

Hobbs, N.M.

Position or Title..... **Engineer**