Form C-101 Revised February 10, 1994

Instructions on back

PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd., Azie District IV	c. NM 87410	·		PO Box ta Fe, NM	2088		N Sut	omit to	State	ate District Off Lease - 6 Cop	oies	
PO Box 2088, Santa Fe, N	M 87504-208	3								Lease - 5 Cop		
APPLICATION	FOR P	ERMIT '	TO DR	ILL. RE-FI	NTER DE	EDE	N DILLOR	ACT			•	
		1	Operator N	ame and Address			IN, PLUGB	ACK,			E	
SHELL WESTERN E&P INC.										OGRID Number		
P.O. BOX 1950										20676		
HOBBS, NM 88240 505-393-0199										API Number	_,	
5 Property Name										30-025-06347		
ST. B 1161	3 16	NORTH	EAST DI	RINKARD UN				<u>-</u>		' Well No. 118		
UL or lot no. Section	Township	Range	Too Ide	Surface Feet from the	Location					**		
F 2			"		North/South line		Feet from the			County	7	
	21S		D	1973.	NORTH		1650	WES	${f T}$	LEA		
UL or lot no. Section	Township	roposed	Bottom	Hole Loca	tion If Diff	ferer	t From Sur	face		<u> </u>	_	
, saudi	10445016	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/W	est line	County	7	
North o	¹ Propo	sed Pool 1			<u> </u>						_	
Eunice B	lineb	y Tub	b Di	inkard			Propos	ed Pool 2]	
" Work Type Code		12 Well Type	Code	11 -		,					J	
N F			Code	Cable	Cable/Rotary		14 Lease Type Code		15 Ground Level Elevation			
" Multiple	17 Proposed F	Proposed Depth		Formation								
No		6050		* · · · · · · · · · · · · · · · · · · ·		1		" Contractor		¹⁰ Spud Date		
L				BLINE	DRU	t^	Col.		2-2	21-96	1	
Hole Size	g weight/foot	g and Cement Program										
	13 3	0.40		48#	Setting Depth		Sacks of Cement		Estimated TOC]	
	4 1			& 11.6#	326		335		CIRC			
			7- 1-3.3		5682		570		2560]	
]	
											1	
Describe the proposed pr	ogram. If th	is application	is to DEEP	EN or PLUG BA	CK give the data	on the	Dresent productive			-		
recurer berna	nently :	abandone	ed Pado	ock well	and conv	224	to Diimb.		a proposed	new productive		
										Appro		
2. Mg up	AITTIN	шці,	ınstalı	l BOP,& ri	g up reve	erse	unit. Cl	ean o	ur to	CIRC W	L	
	JOE COE	JVV DSJ	12.								(<u>6</u>)	
	<i>-</i> PC-41 110.	LT: 11(AII	21 CM 1 C	A CHINE A	TT		500 psig a			th.	8 2	
A TICIU MOS	on the (oven noi	Le Iron	1 hhhll to	5785 ++++	. 67	61-4 pay. 20 gal 20%	т.		رم. استالم	程夫	
6. Run rods	and 1.	.50" pun	up and	hang on p	umping ur	it.	Our 20/0	· IOL.		111	W _{Bea}	
										M	五二	
I hereby certify that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						题	
Signature: Mann					Approved by: ORIGINAL SIGNED BY						2 47	
Printed name: C.L. MANN	Titl	GARY WINK Title: FIELD REP. !!						CXD Disco				
UNIT FIELD SUF								(ز: سه				
Date: Phone:					Approval Date: FEB 15 1995 Expiration Date:						ermi	
2/13/96	505-393-1425			Conditions of Approval: Attached								

GARY WINK Printed name:
C.L. MANN Title: FIELD REP. !! UNIT FIELD SUPERVISOR Approval Date: FEB 15 1996 **Expiration Date:** Date: Phone: Conditions of Approval: 2/13/96 505-393-1425 Attached

District 1 PO Box 1986, Hobbs, NM \$2241-1986 PO Drawer DD, Artenia, NM \$2211-0719

State of New Mexico

Revised February 10, 1 instructions on h Submit to Appropriate District Of State Lease - 4 Co

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Fee Lease - 3 Co

Form C.

PO Box 2008, Santa Fe, NM 87504-2008

☐ AMENDED REPO WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 1 Pool Code PADDOCK R-7 30-025-06347 N PADDOCK TO N EUNICE BLINEBRY-TUBB-DRINKARD Property Code Property Name Well Number SI. B = 11613 NORTHEAST DRINKARD UNIT 118 OGRID No. Operator Name ' Elevation 20676 SHELL WESTERN E&P, INC. 3502.8 GR 10 Surface Location UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 2 21S 37E 1973.**49** NORTH 1650 WEST LEA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County " Dedicated Acres " Joint or Infill " Consolidation Code | " Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief C.L. MANN Printed Name UNIT FIELD SUPERVISOR Title - 1650 .. FEBRUARY 13, 1996 "SURVEYOR CERTIFICATION I hereby cerufy that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 16, 1962 Date of Survey Signature and Scal of Professional Sur ORIGINAL SIGNED BY JOHN W. WEST REGISTERED PROFFESSIONAL ENGINEER AND/OR LAND SURVEYOR 676 Ceruficate Number

New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- The OCD assigned API number for this well
- The pool code for this (proposed) completion
- The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- The property name (well name) for this (proposed) completion
- The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- The ground level elevation of this well
- 10. The surveyed surface location of this well measured from the section lines. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

 Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling 16. This grid represents a standard section. You superimpose a non-standard section over this grid. Our the dedicated acreage and the separate leases within dedicated acreage. Show the well surface location bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directic (Note: A legal location is determined from the perpendic distance to the edge of the tract.) If this is a high anginorizontal hole show that portion of the well bore that open within this pool.

Show all lots, lot numbers, and their respective acreaç

If more than one lease has been dedicated to completion, outline each one and identify the ownership to both working interest and royalty.

- The signature, printed name, and title of the pers authorized to make this report, and the date this documwas signed.
- 18. The registered surveyors certification. This section do not have to be completed if this form has been previou accepted by the OCD and is being filed for a change of p or dedicated acreage.

