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OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-7

30. Indicate Type of Lease
 State ☒ Fee ☐
 31. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - C-101 FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Term or Lease Term Harry Leonard (WCF-F)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 7
4. Location of Well UNIT LETTER J 3540 FEET FROM THE North LINE AND 2317 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blindery
11. Elevation (Show whether D.F., K.T., G.H., etc.) 3496' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER P & A Tubing Record Blindery <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PCN w/ prod eqpt. Set CIBP @ 6350', tot 500# 15 min - ok.
 Perf @ 5824', 5826', 5828', 5835', 5841', 5849', 5865', 5876', 5879', 5888',
 5898', 5907', 5912', 5922' w/ (1) JN. Spot 500 gals 15% NEFE. Acc 5824'-
 5922' w/ 5000 gals 15% HCL + 28 RCNB's. AIR 4.9 BPM @ 2880#.
 Inac w/ 72,744 gals gel + 193,500# 20/40 sand. AIR 21.7 BPM @ 4800#.
 Luvak. GI Hay tbg to 4100'. GI Hay pump + rods. Ppg 97 BO, 30 BW,
 398 MCF gas. Before, Tubing ppg 3 BO, 0 BW w/ 7 MCF gas.
 Work performed 7-21-85, thru 8-15-85.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R D Pitre Title DIV. PETR. ENGINEER Date 9-3-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

SEP - 5 1985

CONDITIONS OF APPROVAL, IF ANY:

M

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SEP -4 1985
O.C.D.
HOBBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A. INC.
Address
P. O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
☐ New Well ☐ Change in Transporter of:
☐ Recompletion ☐ Oil ☐ Dry Gas
☒ Change in Ownership ☐ Casinghead Gas ☐ Condensate
Other (Please explain)
Name Change Effective 7-1-85

If change of ownership give name and address of previous owner Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harry Leonard (NCT-F)	Well No. 7	Pool Name, including Formation Tubb	Kind of Lease State Federal or Fee	Lease No. B-1732
Location Unit Letter J 3540 Feet From The North Line and 2317 Feet From The East Line of Section 2 Township 21S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp	Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petr.	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, OK 74100
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. J 2 21S 37E	Is gas actually connected? When Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pate
(Signature)
Area Engineer
(Title)
5-31-85
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG - 7 1985, 19
BY J. P. ...
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <i>Harry Leonard Co. F</i>	
2. Name of Operator <i>Chevron U.S.A. Inc.</i>		9. Well No. <i>7</i>	
3. Address of Operator <i>P. O. Box 670, Hobbs, NM 88240</i>		10. Field and Pool, or Wildcat <i>Blinbury</i>	
4. Location of Well UNIT LETTER <i>J</i> LOCATED <i>3540</i> FEET FROM THE <i>North</i> LINE AND <i>2317</i> FEET FROM THE <i>East</i> LINE OF SEC. <i>2</i> TWP. <i>21S</i> RGE. <i>37E</i> NMPM		12. County <i>Lea</i>	
21. Elevations (Show whether DF, RT, etc.) <i>3496' GL</i>		19. Proposed Depth	19A. Formation
21A. Kind & Status Plug. Bond	21B. Drilling Contractor	20. Rotary or C.T.	
22. Approx. Date Work will start			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<i>7 1/2 New Csg</i>					

to P & A Subh,
fit & up prod eqpt. Log. set CIBP @ 6350' tot 500 psi. Circ hole
Rump 7 1/4 Cmt on CIBP. Perforations specified by logs. Acz.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *James A. Sexton* for AREA ENGINEER Date *7-8-85*

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY *DISTRICT 1 SUPERVISOR* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 12 1985

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

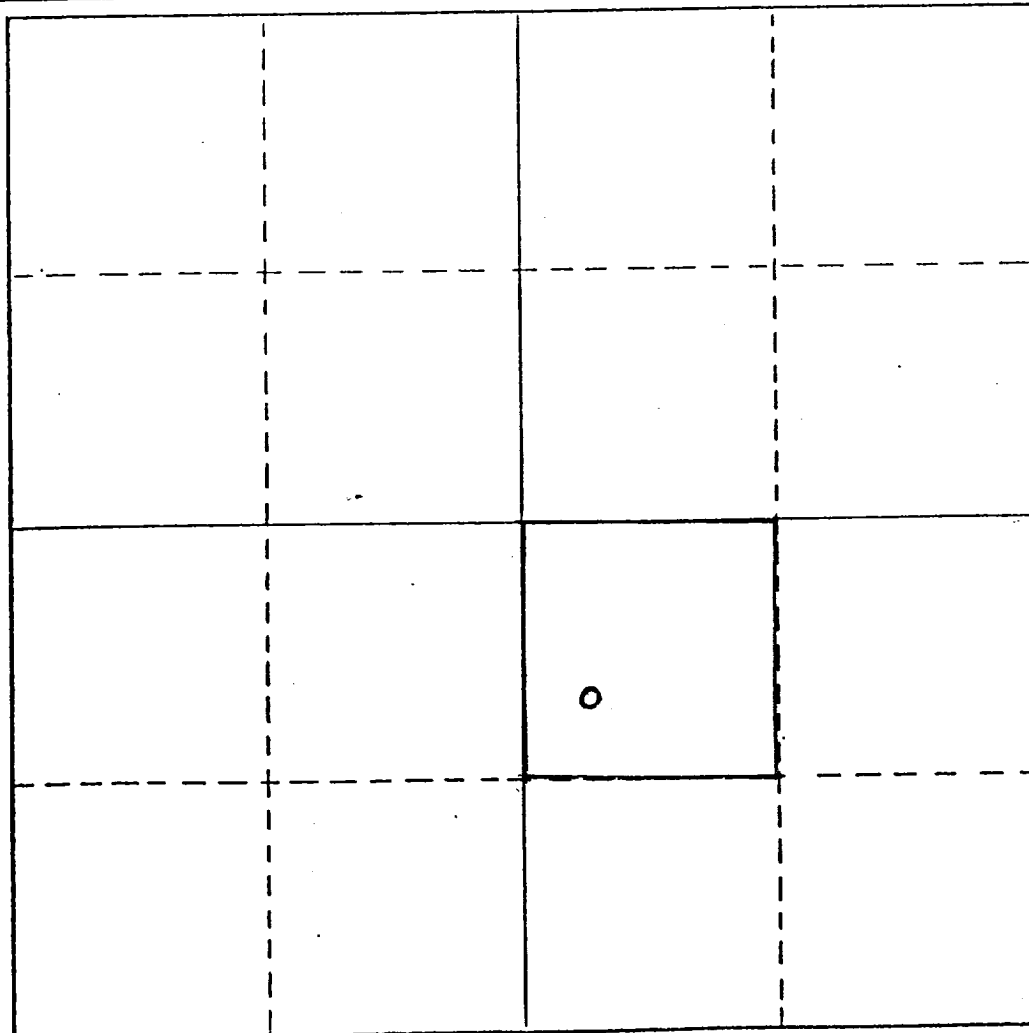
Operator <i>Chevron U.S.A. Inc.</i>		Lease <i>Harry Leonard (ACT-F)</i>		Well No. <i>7</i>
Unit Letter <i>J</i>	Section <i>2</i>	Township <i>21S</i>	Range <i>37E</i>	County <i>Lea</i>
Actual Footage Location of Well: <i>3540</i> feet from the <i>North</i> line and <i>2317</i> feet from the <i>East</i> line				
Ground Level Elev. <i>3496'</i>	Producing Formation <i>Blinberry</i>	Pool <i>Blinberry</i>	Dedicated Acreage: <i>40</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James L. Duvall

Name
James L. Duvall

Position
AREA ENGINEER

Company
CHEVRON U.S.A. INC.

Date
7-8-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

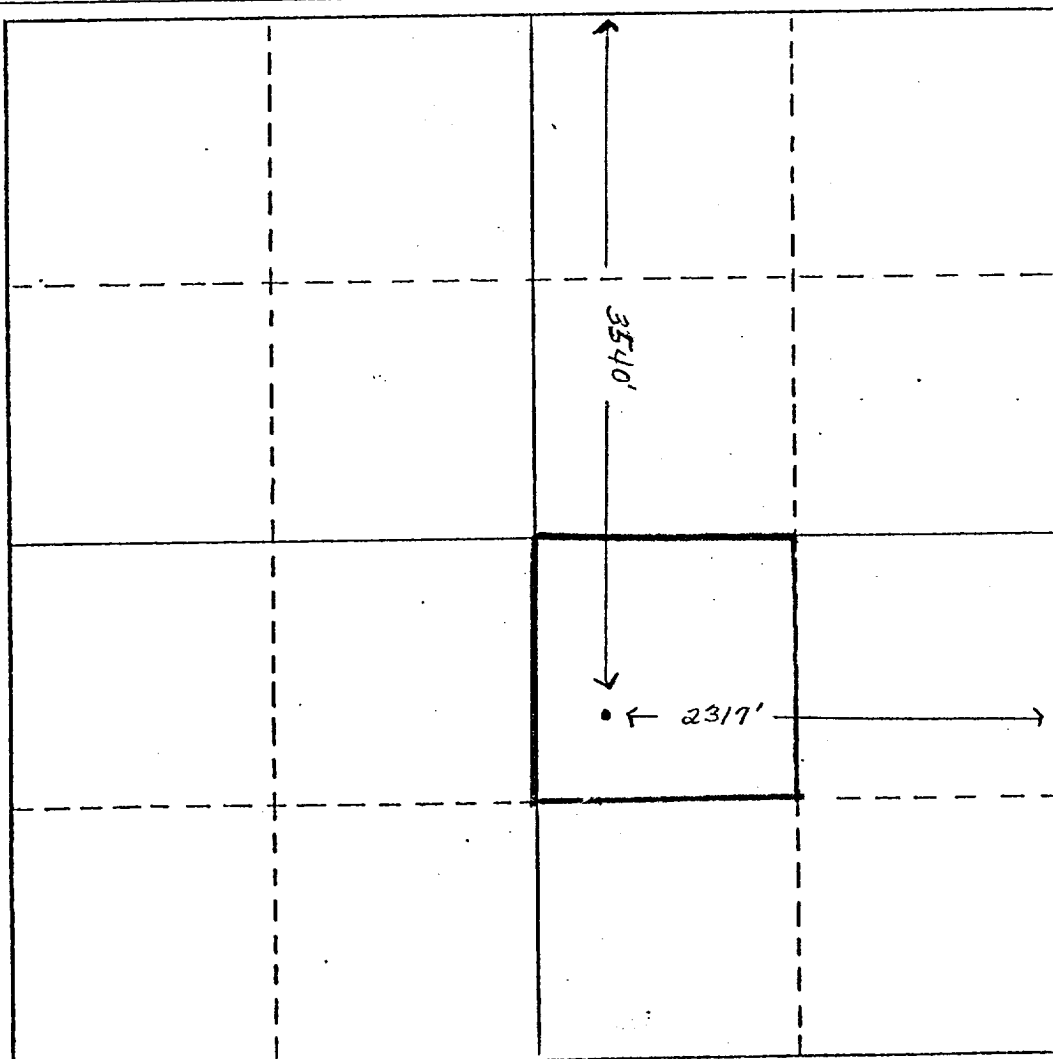
Operator Gulf Oil Corporation			Lease Harry Leonard (NCT-F)		Well No. 7
Unit Letter J	Section 2	Township 21S	Range 37E	County Lea	
Actual Footage Location of Well: 3540 feet from the North line and 2317 feet from the East line					
Ground Level Elev. 3496'	Producing Formation Tubb Oil		Pool Tubb Oil		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. D. Pitre

Name

R. D. Pitre

Position

Area Engineer

Company

Gulf Oil Corporation

Date

8-1-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Gulf Oil Corporation

2. Address of Operator
Box 670 Hobbs, NM 88240

3. Location of Well
UNIT LETTER **J** **4303** FEET FROM THE **South** LINE AND **2317** FEET FROM THE **East** LINE, SECTION **2** TOWNSHIP **21-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3496

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name
Harry Leonard (NCT-F)

9. Well No.
7

10. Field and Pool, or Wildcat
Tubb Oil

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6609' PB

Pumped 1000 gallons of 15% NEA down casing over Tubb perms 6387' to 6564'. Flushed with 50 Bbls 8.6# water. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Berlin* TITLE Area Engineer DATE June 29, 1977

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE JUL 1 1977

CONDITIONS OF APPROVAL, IF ANY:

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JUNE 1977

OIL CONSERVATION COMM.
HOBBS, N. M.