

Attachment - C-105
Harry Leonard "A" #36

DIRECTIONAL SURVEYS - EASTMAN

1/2 - 290'
3/4 - 350
1/4 - 500
1/4 - 750
1/4 - 1050
1/2 - 1600
1/2 - 1750
1/2 - 2030
3/4 - 2150
1/2 - 2275
1-1/4 - 2575
3/4 - 2680

1/2 - 2900
3/4 - 3000
3/4 - 3260
3/4 - 3385
1/4 - 3630
1/4 - 3900
1/2 - 4100
1/4 - 4415
1-1/4 - 5000
1 - 5250
1 - 5510
3/4 - 5785

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 7, 1954

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Harry Leonard "A"

Well No. 36

Lot #7

(Company or Operator)

(Lease)

1/4, 1/4,

Q

Sec. 2

T. 21-S

R. 37-E

NMPM.,

Terry Blinebry

Pool

(Unit)

Lea

County.

Date Spudded April 7, 1954

Date Completed

May 6, 1954

Please indicate location:

Long Section

Elevation 3508' Total Depth 5950' P.B.

Top oil/ gas pay 5855' Top of Prod. Form Blinebry

Casing Perforations: or

Depth to Casing shoe of Prod. String 5844'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs Mins.

Test after acid or shot 104 BOPD

Based on 26 bbls. Oil in 6 Hrs 0 Mins.

Gas Well Potential

Size choke in inches 3/4"

Date first oil run to tanks or gas to Transmission system: May 6, 1954

Transporter taking Oil or Gas: Shell Pipe Line

Casing and Cementing Record

Size Feet Sax

13-3/8"	375'	425
8-5/8"	3024'	1550
5-1/2"	5844'	560

Remarks: It is requested that this well be placed in the Proration Schedule effective May 6, 1954.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 1954, 19

OIL CONSERVATION COMMISSION

By: L. G. Johnson

Title: Oil & Gas Inspector

Gulf Oil Corporation

(Company or Operator)

By:

(Signature)

Title:

Area Prod. Supt.

Send Communications regarding well to:

Name:

Gulf Oil Corporation

Address:

Box 2167, Hobbs, New Mexico

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in **QUADRUPLICATE**.

1954 MAY 10 PM 3:09

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator..... **Gulf Oil Corporation** Lease..... **Harry Leonard "A"**

Address..... **Hobbs, New Mexico** **Fert Worth, Texas**
(Local or Field Office) (Principal Place of Business)

Unit..... **G**, Well(s) No..... **36**, Sec..... **2**, T..... **21-S**, R..... **37-E**, Pool..... **Terry Blinberry**

County..... **Lea** Kind of Lease:..... **State**

If Oil well Location of Tanks..... **On lease**

Authorized Transporter..... **Shell Pipe Line** Address of Transporter.....

..... **Hobbs, New Mexico** **Houston, Texas**
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... **100** Other Transporters authorized to transport Oil or Natural Gas from this unit are..... **none**

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **7th** day of..... **May** 19..... **54**

Approved..... **MAY 10 1954**, 19.....

..... **Gulf Oil Corporation**

OIL CONSERVATION COMMISSION
By..... **L. G. Lawrence**
Title.....

By..... **C. F. Taylor**
Title..... **Area Prod. Supt.**

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.