

District I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994

District II
P.O. Drawer DD, Artesia, NM 88211-0719

Instructions on back
Submit to Appropriate District Office

District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

5 Copies

District IV
P.O. Box 2088, Santa Fe, NM 87504-2088



AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400		² OGRID Number 000873
		³ Reason for Filing Code CH effective February 1, 1998
⁴ API Number 30-025-06360	⁵ Pool Name Eunice Blinebry-Tubb-Drinkard-North	⁶ Pool Code 22900
⁷ Property Code 22503	⁸ Property Name Northeast Drinkard Unit	⁹ 123

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	2	21S	37E		2217	N	989	E	Lea

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P		¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ 29 Effective Date	¹⁷ C-129 Expiration Date			

III.

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, TX 77210-4666	2264710	O	A, Sec 2, T21S-R37E NEDU Central Battery
022345	Texaco Expl & Prod Inc P O Box 3000 Tulsa, OK 74102	2264730	G	
022628	Texas-New Mexico Pipeline Co P O Box 5568 TA Denver, CO 80217-5578	2264710	O	
024650	Warren Petroleum Co LP P O Box 1589 Tulsa, OK 74102	2264730	G	

IV Produced Water

²³ POD 2264750	²⁴ POD ULSTR Location and Description A, Sec 2, T21S-R37E
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
					P

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Pamela M. Leighton*
Printed Name: **Pamela M. Leighton**
Title: **Sr Regulatory Analyst**
Date: **1/27/98** Phone: **713-296-7120**

OIL CONSERVATION DIVISION

Approved by: **Paul Kautz**
Geologist
Title:
Approval Date: **MAR 20 1998**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

OGRID #157984	Aktura Energy Ltd.
Previous Operator Signature: <i>Eddie Curtis</i>	Printed Name: Eddie Curtis Title: Regulatory Compliance Specialist Date: 1-29-98

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Instructions on back
Submit to Appropriate District Office
5 Copies

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PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Altura Energy Ltd. P.O. Box 4294 Houston TX 77210-4294		² OGRID Number 157984
		³ Reason for Filing Code AO & AG (1/94) & CH 3-01-97
⁴ API Number 30-025-06360	⁵ Pool Name EUNICE BLINEBRY-TUBB-DRINKARD-NORTH	⁶ Pool Code 22900
⁷ Property Code 19524	⁸ Property Name NORTHEAST DRINKARD UNIT	⁹ Well Number 123

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	2	21S	37E		2217'	NORTH	989'	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				
S	P	N/A	N/A	N/A	N/A				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE LP P.O. Box 4666 Houston TX 77210-4666	2264710	0	A, SEC. 02, T21S, R37E NEDU CENTRAL BATTERY
022345	TEXACO EXPL & PROD INC. P.O. Box 3000 Tulsa OK 74102	2264730	G	
022628	TEXAS-NEW MEXICO PIPELINE CO P O BOX 5568 TA DENVER CO 80217-5578	2264710	0	
024650	WARREN PETROLEUM CO LP P O BOX 1589 TULSA OK 74102	2264730	G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2264750	A, SEC. 02, T21S, R37E

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *[Signature]*

Printed name:
Steve McVeigh
Title:
Chief Operating Officer

Date: **01-31-97** Phone: **(713) 544-4762**

OIL CONSERVATION DIVISION	
Approved by:	ORIGINAL SIGNATURE OF DISTRICT SUPERVISOR
Title:	DISTRICT SUPERVISOR
Approval Date:	

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator <i>[Signature]</i>	OGRID 020676 Shell Western E&P Inc.	CONTRACTLANDMAN 1-31-97
Previous Operator Signature	Printed Name	Title Date

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 PO Box 1980, Hobbs, NM 88241-1980
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 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Shell Western E&P Inc. P.O. Box 576 Houston, TX 77001		² OGRID Number 020676	
		³ Reason for Filing Code CO	
⁴ API Number 30-025-06360	⁵ Pool Name EUNICE BLINEBRY-TUBB-DRINKARD-NORTH		⁶ Pool Code 22900
⁷ Property Code 010115	⁸ Property Name NORTHEAST DRINKARD UNIT		⁹ Well Number 123

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	2	T21S	R37E	8	2217'	NORTH	989'	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹⁵ Producing Method Code P	¹⁴ Gas Connection Date N/A		¹⁵ C-129 Permit Number N/A	¹⁶ C-129 Effective Date N/A		¹⁷ C-129 Expiration Date N/A		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440*	EOTT Energy Pipeline LP P. O. Box 4666 Houston, TX 77210-4666	2264710	0	A, SEC. 02, T21S, R37E NEDU CENTRAL BATTERY
	*THIS OGRID NO. VALID FROM 11/1/93 TO 4/1/94. AFTER 4/1/94, USE OGRID NO. 037480.			

IV. Produced Water

²³ POD 2264750	²⁴ POD ULSTR Location and Description A, SEC. 02, T21S, R37E
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Shirley A. Guit*
 Printed name: G. S. Nady
 Title: Manager Land/Asset Administration
 Date: February 28, 1995 Phone: (713)-544-4219

OIL CONSERVATION DIVISION
 Approved by: ORIGINAL SIGNED BY JERRY SEXTON
 Title: DISTRICT I SUPERVISOR
 Approval Date: MAR 17 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator
 EOTT Oil Pipeline Company

Previous Operator Signature	Printed Name	Title	Date

**New Mexico Oil Conservation Division
C-104 Instructions**

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Report all gas volumes at 15.025 PSIA at 60 degrees.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change Gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the number United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
 24. The USLTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and bottom
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report.
 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person.