Form C-104 Revised 10-1-78 THERBY AND MILIERALS DEPARTMENT OIL CONSERVATION DIVIS 6161 NIPUTION P. O. BOX 2088 TANTA FE SANTA FE, NEW MEXICO 87501 116 W. S. C. . S. LAND OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS CPERATOR PROBATION OFFICE SHELL WESTERN E&P INC. P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435) Reason(s) for filing (Check proper box Other (Please explain) Dry Gas Recompletion Change in Ownership Condensate If change of ownership give name and address of previous owner ___ 11. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No XXXXXXXXXXXX F•• TAYLOR GLENN DRINKARD 6 Location 4620 SOUTH Line and 1979 EAST Feet From The Unit Letter 3 21-5 Range 37-E T. anship NMPM, LEA Line of Section County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil 💢 Address (Give address to which approved copy of this form is to be sent) BOX 1910, MIDLAND, TX 79701 PIPE LINE CORP Name of Authorized Transporter of Casinghead Gas 📉 💮 or Dry Gas 🗀 BOX 1137, EUNICE, NM 88231 TEXACO PRODUCING INC 0. Is gas octually con Sec. "Unit Twp. Rge. If well produces oil or liquids, give location of tanks. YES 7-02-85 If this production is commingled with that from any other lease or pool, give commingling order number: DHC-570 V. COMPLETION DATA ome Restv. Dill. Res Deeper Designate Type of Completion - (X) χ χ Date Specified Date Compl. Ready to Prod. Total Depth P.B.T.D. 6707' 7-02-85 7-27-52 mitons (DF, RKB, RT, GR, etc.) Top Oll/Gas Pay Name of Producing Formation Tubing Depth 3487' DF 6640' DRINKARD 6660' Depth Casing Shoe XXXXXXX (OPEN HOLE) 6660' - 6707' 6660' TUBING, CASING, AND CEMENTING RECORD 13-3/8" (29.3#) SACKS CEMENT **DEPTH SET** HOLE SIZE (29.3#)225' SX NEAT 17 8-5/8" (32#) 11" 3147' 1700 SX 4% + 300 SXNEAT 5-1/2" LINER 7-7/8" 6660' 300 SX 4% + 300 SXNEAT TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 7-02-85 7-20-85 PUMP Casing Pressure Choke Size Tubing Pressure 24 HRS 40 40 Actual Prod. During Test Oll-Bble. Woter - Bhls. Gus - MCF 12 12 44 GAS WELL Gravity of Condensate Actual Frod. Toot-MCF/D Length of Test Bbls. Condensate/MMCF

Cosing Pressure (Shut-10) Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION 0CT 1 5 1985 i. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Eddie W. Seay BY

J. FORE (Signature) SUPERVISOR & PERMITTING REG. (Title) OCTOBER 10, 1985

(Date)

Oil & Gas Inspector

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with MULK 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ownerall name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipenministed wells.

OCT 15 1985