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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
* DAME DODE 5	OIL	
TRANSPORTER	GAS	
OPERATOR		
PROPATION OFFICE		
Operator		
Address	(Check proj	er

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Form C-104	
Supersedes Old C-104 and	Ǖ110
Effective 1-1-65	•

	FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL GA	AS		
I.	Cperator TEXACO Inc.					
	Address					
	Reason(s) for filing (Check proper box) tiew Well Hecompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	Other (Please explain) This form filed to Connection from SI			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Nam	ne, Including Formation	Kind of Lease		
	J. C. Estlack	1	Blinebry (GAS)	State, Federal or Fee Fee		
	Unit Letter 77 ; 660	Feet From The West Lin	e and 1980 Feet From T	he South		
	Line of Section 3 , Tow	nship 21-S Range	37-Е , ммрм,	Lea County		
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Texas-New Mexico Pipe Name of Authorized Transporter of Cas El Paso Natural Gas Co	Line Company Inghead Gas or Dry Gas	Address (Give address to which approvements of the provements of t	ed copy of this form is to be sent) New Mexico		
	If well produces oil or liquids, give location of tanks.	L 3 21-S 37-E	YES	May 10, 1965		
IV	If this production is commingled wit. COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
•	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
v	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
			BYTITLE			
H. D. Raymond (Signature) Assistant District Superintendent (Title) May 14, 1965.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiplicompleted wells.				