

100-1-100-57  
October 30, 1961

P. O. Box 728  
Hobbs, New Mexico

Mexico Oil Conservation Commission  
O. Box 871  
Alta Fe, New Mexico

Re: Proposed Dual Completion, TEXACO  
Inc. J. C. Estlack Well No. 1,  
Unit "T", Section 3, T-21-S, R-37-E,  
Blinebry (Oil) and Tubbs (Gas) Pools,  
Lea County, New Mexico


Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. recently submitted an Application for Dual Completion for the subject well dated October 12, 1961. It was subsequently noticed that Item No. 1 in the Application was incorrectly completed in that it was indicated that a dual completion in the two subject pools had not been heretofore authorized. As a result, the Application for Dual Completion has been scheduled for hearing as Case No. 2422 on November 8, 1961.

There are numerous similar duals in the two subject pools, one of which is TEXACO Inc. A. H. Blinebry (NCT-1) Well No. 3, dual completion Order No. 898. It is, therefore, respectfully requested that the attached corrected Application for Dual Completion be accepted for administrative approval consideration and that Case No. 2422 on the November 8, 1961 hearing docket be dismissed.

Yours very truly,

  
W. B. Hubbard  
District Superintendent

LMP-MSV  
cc: MNOCC, Hobbs  
Attachments



## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-

## APPLICATION FOR DUAL COMPLETION

Field Name <u>Blinebry (Oil) &amp; Tubb (Gas)</u>		County <u>Lea</u>	Date <u>October 30, 1961</u>
Operator <u>TEXACO Inc.</u>		Lease <u>J. C. Estlack</u>	Well No. <u>1</u>
Location of Well <u>T</u>	Unit <u>3</u>	Section <u>21-S</u>	Range <u>37-E</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO   

2. If answer is yes, identify one such instance: Order No. R-898; Operator, Lease, and Well No.:  
TEXACO Inc. A. H. Blinebry (NCT-1) Well No. 3

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<u>Blinebry</u>	<u>Tubb</u>
b. Top and Bottom of Pay Section (Perforations)	<u>5742' - 5764', 5829' - 5839'</u> <u>5768' - 5782'</u>	<u>6242' - 6248', 6307' - 6319'</u> <u>6260' - 6265', 6327' - 6331'</u> <u>6279' - 6294'</u>
c. Type of production (Oil or Gas)	<u>Oil</u>	<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>	<u>Flowing</u>

4. The following are attached. (Please mark YES or NO)

Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. \*

Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pan American Petroleum Corporation, P. O. Box 68, Hobbs, New Mexico

Shell Oil Company, P. O. Box 845, Roswell, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO   . If answer is yes, give date of such notification October 30, 1961 (By Registered Mail)

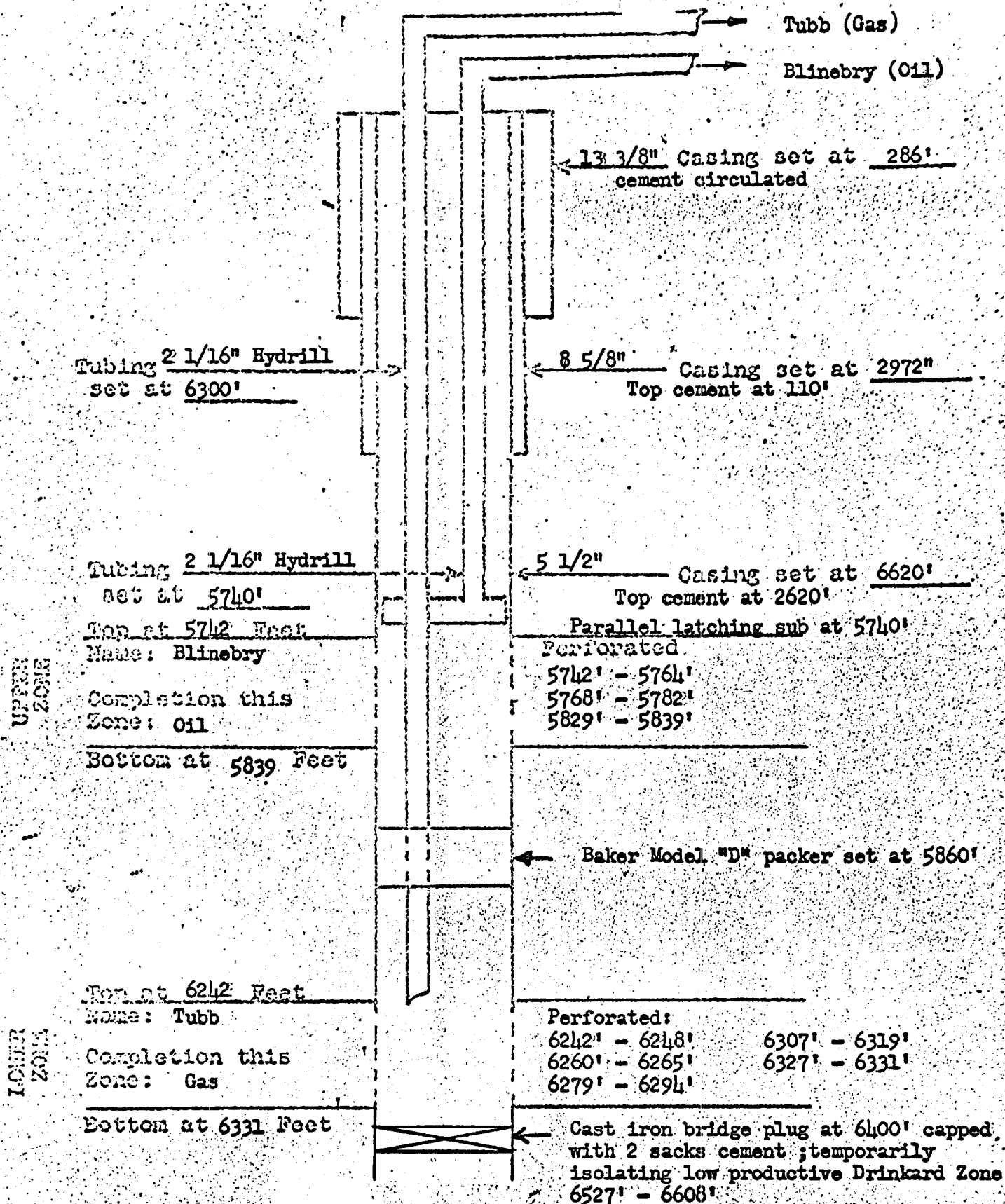
CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. B. Hubbard Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

# DIAGRAMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION



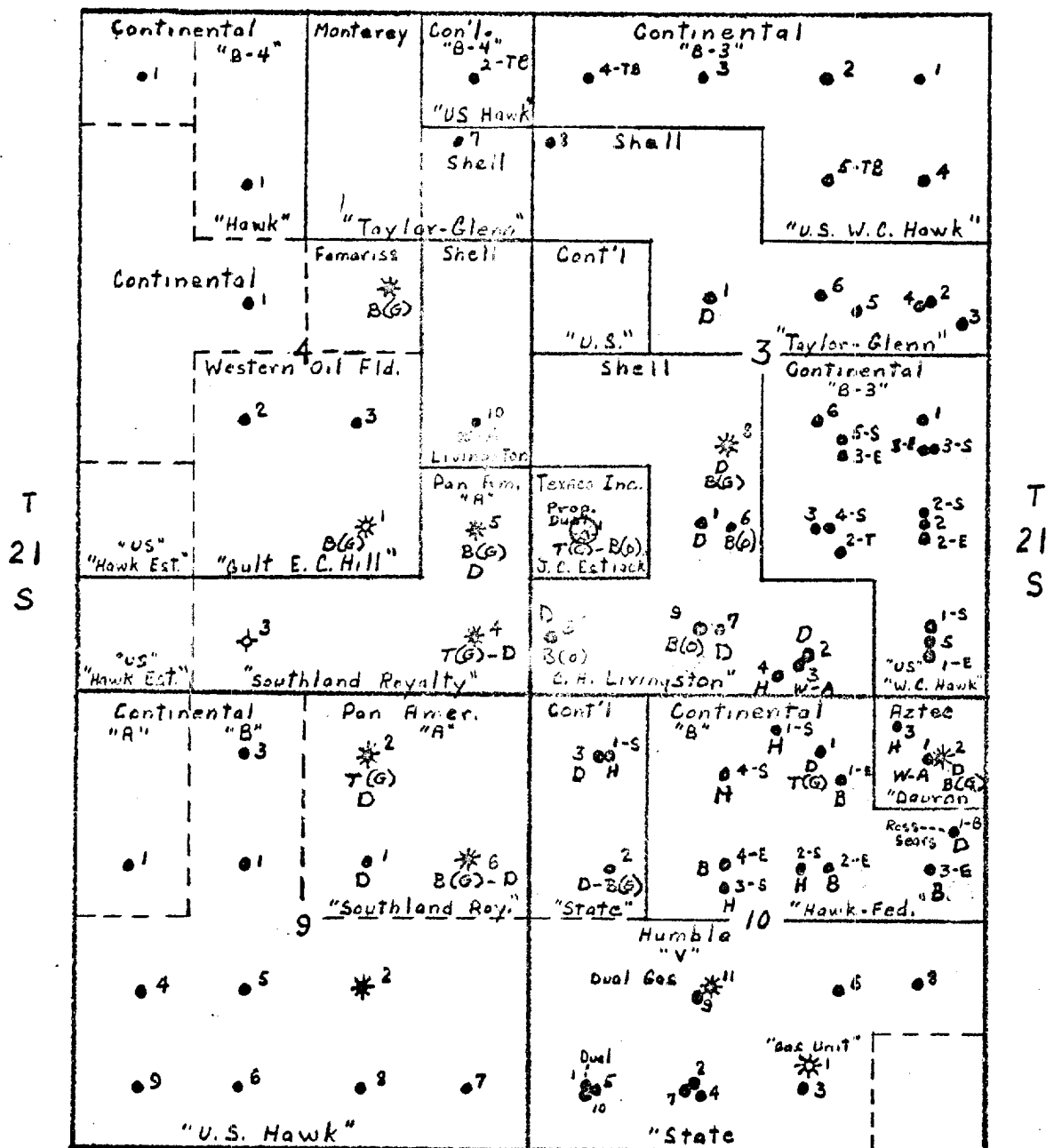
COMPANY: TEXACO Inc.

LEASE: J.C. Estlack, Well No. 1

FIELD: Blinebry (Oil) & Tubb (Gas)

DATE: October 12, 1961

R 37 E



R 37 E

PLAT SHOWING TEXACO Inc. J. C. ESTLACK LEASE  
AND OFFSET LEASES

Lea County, New Mexico  
Scale 1 inch = 2000 feet  
L.M.F. October 9, 1961

LEGEND

W-A - Wantz Abo Pool  
B(G) - Blinebry Gas Pool  
H - Hare Pool  
T(G) - Tubb Gas Pool  
D - Drinkard Pool  
B(O) Blinebry Oil Pool

OFFSET OPERATORS

Pan American Petroleum Corp., P. O. Box 68,  
Hobbs, New Mexico  
Shell Oil Company, P. O. Box 845, Roswell, New  
Mexico

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE Oct. 20, 1961

OIL CONSERVATION COMMISSION  
BOX 371  
SANTA FE, NEW MEXICO

Re: Proposed NSP\_\_\_\_\_

Proposed NSL\_\_\_\_\_

Proposed NFC\_\_\_\_\_

Proposed DC X

Gentlemen:

I have examined the application dated 10/13/61

for the Texaco, Inc. J. E. Estlack #1-T 3-21-37  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

O.K.---E.F.E.

O.K.---J.W.R.

Yours very truly,

OIL CONSERVATION COMMISSION