

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the objection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Dual Complete	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

TEXACO Inc.
P. O. Box 352, Midland, Texas
(Place)

September 15, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. J.C. Estlack Well No. 1 in L.T. (Unit)
(Company or Operator) Lessee
NW 1/4 SW 1/4 of Sec. 3, T. 21-S, R. 37-E, NMPM, Drinkard Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

- To increase production we propose to dually complete, in the Drinkard & Tubb (Gas) Zone.
1. Pull tubing and formation packer and test casing from surface to 6610'.
 2. Run Welox series 2,000 gamma ray-neutron log from 5150' to total depth. Detail 5150'-5450', 5600'-5900', and 6100'-TD.
 3. Set cement retainer at 6610' and squeeze open hole with 100 sacks cement.
 4. Perforate 5-1/2" casing in the approximate zones from 6520' to 6530', 6545' to 6555', and from 6585' to 6600' with two jet shots per foot. (Exact intervals to be picked from gamma ray-neutron log).
 5. Acidize 5-1/2" casing perforations with 2000 gallons 15% LST-NE acid.
 6. Swab and test.
 7. If necessary reacidize 5-1/2" casing perforations with 3000 gallons 15% LST-NE acid.
 8. Swab and test.
 9. Perforate 5-1/2" casing in four prospective intervals, in the interval from 6195'-6380' with two jet shots per foot. (Exact intervals to be picked from detail log and should total approximately 115').
- (cont'd on back)

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

TEXACO Inc.
Company or Operator

By.....

Position Assistant District Superintendent
Send Communications regarding well to:

Name..... J. G. Elevins, Jr.

Address..... P. O. Box 352, Midland, Texas

10. Set Baker Model "D" production packer with expendable plug at 6450'.
11. Acidize 5-1/2" casing perforations with 1000 gallons 15% LST NE Acid.
12. Swab to clean up.
13. Fracture down 3" tubing with 20,000 gallons of refined oil and 20,000 pounds of sand.
14. Swab and test.
15. Run dual strings of 2-1/16" O.D. "CS" Hydril tubing.
16. Conduct bottom hole pressure tests, packer leakage test, recover load oil, and place well on production.