

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Southland Royalty A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>X</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard/Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3480' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:
REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER downhole commingling
ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-18-83. Killed well, ran full bore packer and 50 jt tubing. Packer set at 6428' and pumped 1750 gls 15% NEFE HCL and additives. Flushed in 17 bbl bw. Swabbed and recovered 18 BLW in 3 hrs. Trace of gas after swab. Released packer, pulled tubing and packer. Ran seating nipple, tubing and tagged at 6676'. Tubing landed at 6650' after raising. Removed BOP and installed tubing flange. Swabbed 3 hrs. and recovered 16 BLW and 4 BO. Good show of gas. Swabbed 10-1/2 hours. and recovered 50 BLW and 14 BO. Good show gas. Moved out service unit 10-24-83. Moved in swab unit, swabbed 25 hours, and recovered 29 BLW and 66 BO. Moved in service unit 10-29-83 and ran rods and pump. Began pump testing 11-6-83, pumped 237 BO, 141 BW and 2259 MCF in 288 hours. Last 24 hours pumped 14 BO, 2 BW and 186 MCF. Downhole commingling of the Drinkard and Tubb horizons - successful.

Ref. Administrative Order No. DHC-396

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP
1-PJS 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE Administrative Analyst DATE 12-7-83

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE DEC 9 1983

CONDITIONS OF APPROVAL, IF ANY: