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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation	Address Box 68 - Hobbs, New Mexico
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Lease Southland Royalty Co. "A"	Well No. 5	Unit Letter Q	Section 4	Township 21	Range 37
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Date Work Performed 9-12-60	Pool Blinebry-Drinkard	County Lea
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THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
- Casing Test and Cement Job
- Other (Explain):
Repair dual equipment to stop communication.
- Plugging
- Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.
Pulled tubing & removed 14 bad joints of 2" tubing, reran tubing & packer. Seated pkr. at 6447'. Swabbed in both zones & commenced packer leakage test. Packer leakage test indicated possible communication. Ran Worth Wells Delta Survey attempting to locate tubing leak. Results inconclusive. Set tubing stop in seating nipple at 6517' to blank off Drinkard zone from Blinebry zone. Present status - Drinkard zone shut-in. Blinebry zone producing. Will conduct & file packer leakage test.

Witnessed by M. L. Claiborne	Position Field Foreman	Company Pan American Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3483'	T D 6756'	P B T D 6665'	Producing Interval	Completion Date Orig. 11-29-52 Dual 4-16-54
Tubing Diameter 2"	Tubing Depth 6629	Oil String Diameter 5-1/2"	Oil String Depth 6755'	

Perforated Interval(s)
Drinkard 6640'-52' Blinebry 5702'-40', 5745'-55', 5765'-80', 5850'-70', & 5940'-70'

Open Hole Interval	Producing Formation(s) Blinebry & Drinkard
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Title Area Superintendent	Name and Signed by: V. E. STALEY	Position Area Superintendent
Date		Company Pan American Petroleum Corporation	