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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATION	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

Revised 10-1-78

P. O. BOX 208A

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SHELL WESTERN E&P INC.

Address

P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☒

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
LIVINGSTON	10	BLINEBRY	State, Federal or Fee FEE	
Location				
Unit Letter	P	3200 Feet From The	SOUTH Line and	660 Feet From The
Line of Section	4	T. Township	21-S	Range
			37-E	N.M.P.M.
			LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPE LINE CORPORATION	☒	P.O. BOX 1910, MIDLAND, TX 79702
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
TEXACO PRODUCING INC.	☒	P.O. BOX 1137, EUNICE, NM 88231
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	S	3
	21-S	37-E
	YES	4-10-86

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Reentry	Drill Reentry
X	X					X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-25-53	4-10-86	7436'	6865'					
Perforations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3474' DF	BLINEBRY	5552'	6760'					
Perforations		Depth Casing Shoe						
5552' - 6000'		7435'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" (32#)	283'	250 SX NEAT
11"	8-5/8" (32,28.5#)	3151'	2000 SX 4% + 300 SX NEAT
7-7/8"	5-1/2" (15.5#)	7435'	350 SX 4% + 200 SX NEAT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
4-10-86	4-14-86	PUMP
Length of Test	Tubing Pressure	Casing Pressure
24 HRS	30	30
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
	3	35
		100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



A. J. FORE

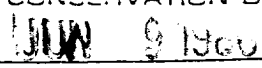
SUPERVISOR REG. & PERMITTING

(Title)

JUNE 3, 1986

(Date)

OIL CONSERVATION DIVISION

APPROVED  12BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.